DISCLAIMER

Due to uncertainty surrounding the application of recent amendments to the Competition Act (Canada), these documents are provided for historical information purposes only and do not constitute active or current representations of Canadian Utilities Limited or any of its related parties. The purpose of these documents is to comply with disclosure requirements that were in effect on the date these documents were filed; Canadian Utilities undertakes no obligation to update such information except as required by applicable law. Canadian Utilities remains committed to taking steps to address climate change and continuing to engage in sustainability initiatives.

CANADIAN UTILITIES LIMITED
An ATCO Company

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CANADIAN UTILITIES LIMITED

ANNUAL INFORMATION FORM

FOR THE YEAR ENDED DECEMBER 31, 2021

February 23, 2022

This Annual Information Form (AIF) is meant to help readers understand the business and operations of Canadian Utilities Limited (Canadian Utilities, our, we, us, or the Company).

Unless otherwise noted, the information contained within this AIF is presented as at December 31, 2021.

The Company is controlled by ATCO Ltd. and its controlling share owners, Sentgraf Enterprises Ltd. and its controlling share owner, the Southern family.

Terms used throughout this AIF are defined in the Glossary at the end of this document.

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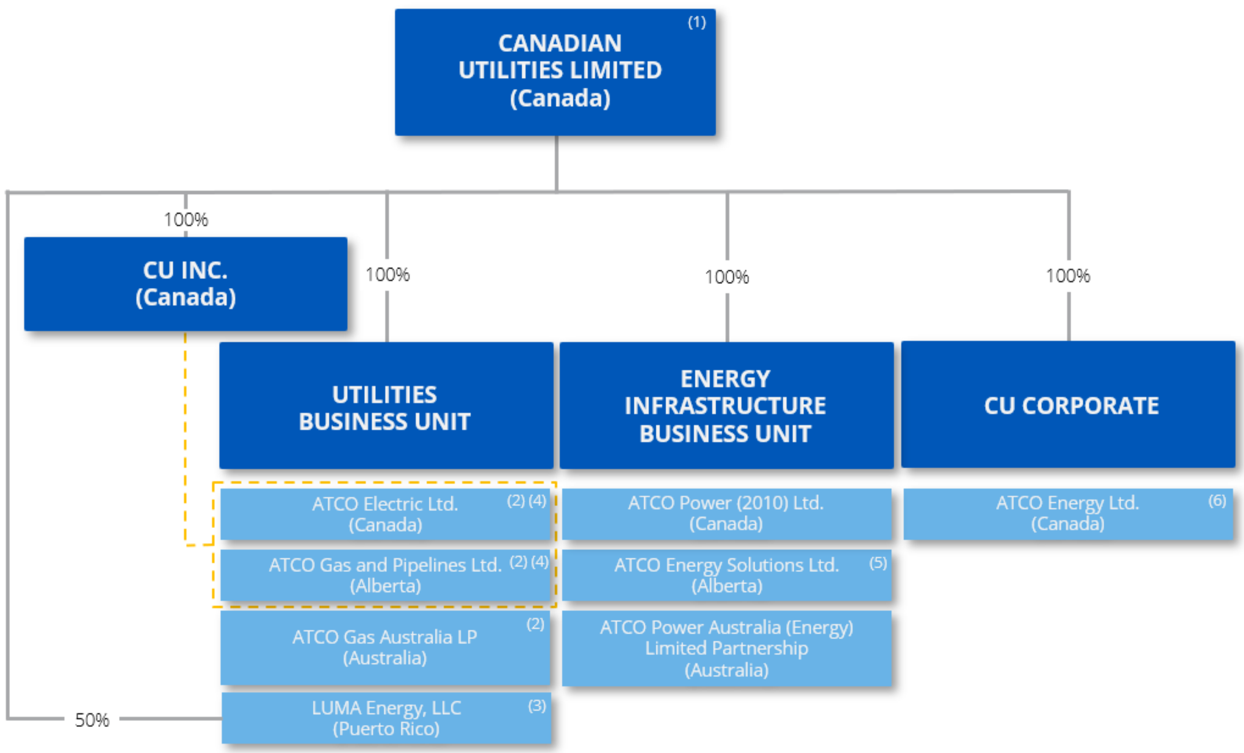
CORPORATE STRUCTURE

Canadian Utilities Limited was incorporated under the laws of Canada on May 18, 1927, and was continued under the *Canada Business Corporations Ac*t on August 15, 1979. The common share capital of the Company was reorganized on September 10, 1982. The address of the head office of the Company is 4th Floor, West Building, 5302 Forand Street S.W., Calgary, Alberta, T3E 8B4 and its registered office is 20th Floor, 10035 - 105 Street, Edmonton, Alberta T5J 2V6.

In March 1999, Canadian Utilities was reorganized to separate its Alberta-based regulated businesses from the non-regulated businesses. This reorganization was implemented by the transfer of the common shares and debt of the regulated subsidiaries from Canadian Utilities to CU Inc., in return for common shares of CU Inc. As a result of the reorganization, the Company's Alberta Utilities, which had been financed by Canadian Utilities, are now mainly financed by CU Inc.

SIMPLIFIED ORGANIZATIONAL STRUCTURE

The following chart includes the names of the Company's principal business units, as well as the principal subsidiaries comprising the business units, and the jurisdictions in which they are governed. The chart also shows the percentages of such subsidiaries' shares the Company beneficially owns, controls or directs, either directly or indirectly.



(1) The organizational chart does not include all of the subsidiaries of the Company. The assets and revenues of excluded subsidiaries in the aggregate did not exceed 20 per cent of the total consolidated assets or total consolidated revenues of the Company as at December 31, 2021.

(2) ATCO Electric Ltd. includes Electricity Distribution and Electricity Transmission. ATCO Gas and Pipelines Ltd. includes Natural Gas Distribution and Natural Gas Transmission. ATCO Gas Australia LP includes International Natural Gas Distribution.

(3) Canadian Utilities' 50 per cent ownership in LUMA Energy, LLC (LUMA Energy), a company formed to transform, modernize and operate Puerto Rico's 30,000-km electricity transmission and distribution system is included in International Electricity Operations.

(4) ATCO Gas and Pipelines Ltd. and ATCO Electric Ltd. (Alberta Utilities) are wholly owned subsidiaries of CU Inc., which is 100 per cent owned by Canadian Utilities Limited.

(5) ATCO Energy Solutions Ltd. includes Storage, Industrial Water and Clean Fuels.

(6) ATCO Energy Ltd. (ATCOenergy) includes Rümi, Blue Flame Kitchen, and Retail Energy, and provides home products, home maintenance services, professional advice, and retail electricity and natural gas services in Alberta.

CORE MISSION AND VALUES

EXCELLENCE: THE HEART & MIND OF ATCO

"Going far beyond the call of duty. Doing more than others expect. This is what excellence is all about. It comes from striving, maintaining the highest standards, looking after the smallest detail and going the extra mile. Excellence means caring. It means making a special effort to do more."

R.D. Southern, Founder, ATCO

CORE MISSION

To build a global portfolio of utilities and energy infrastructure assets that consistently delivers operational excellence and superior returns.

CORE VALUES

It is ATCO's Heart and Mind that drives the Company's approach to service reliability and product quality. Our pursuit of excellence governs the way we act and make decisions.

CANADIAN UTILITIES STRATEGIES

Innovation, growth and financial strength provide the foundation from which we have built our Company. Our long-term success depends on our ability to continue offering our customers premier, comprehensive and integrated solutions to meet their needs and expand into new markets.

These strategic imperatives are supported by our unwavering commitment to operational excellence, our customers, our people and the communities we are privileged to serve around the world.

CORPORATE PILLARS

Innovation

We seek to create an inclusive work environment where employees are encouraged to take a creative and innovative approach to meeting our customers' needs. By committing to applied research and development, we are able to offer our customers unique and imaginative solutions that differentiate us from our competitors.

Growth

Our long-term strategy is focused on sustainable growth in North America, South America and Australia. We protect our core utility assets and invest in activities aimed at advancing the energy transition and ensuring long-term resiliency. By optimizing Energy Infrastructure assets and adding new growth platforms, while consistently delivering reliable, safe, cleaner, and affordable energy for our customers, Canadian Utilities will continue to drive cash flow and earnings to improve financial strength and growth capacity.

We pursue the acquisition and development of complementary assets and businesses that have future growth potential and provide long-term value for share owners.

Financial Strength

Financial strength is the bedrock of our current and future success. It ensures that we have the financial capacity to fund existing and future capital investments through a combination of predictable cash flows from operations, cash balances on hand, credit facilities and access to capital markets. It enables us to sustain our operations and to grow through economic cycles, thereby providing long-term financial benefits.

We continuously review our holdings to evaluate opportunities to sell mature assets and recycle the proceeds into growing areas of the Company. The viability of such opportunities depends on the outlook of each business as well as general market conditions. This ongoing focus supports the optimal allocation of capital across the Company.

Operational Excellence

We achieve operational excellence through high service, reliability, and product quality for our customers and the communities we serve. We are uncompromising about maintaining a safe work environment for employees and contractors, promoting public safety and striving to minimize our environmental impact. We ensure the timely supply of goods and services that are critical to our customers' ability to meet their core business objectives.

Community Involvement

We are committed to a respectful and collaborative community approach, where meaningful partnerships and positive relationships are built with community leaders and groups that will enhance economic and social development. Community involvement creates the opportunity to develop partnerships with Indigenous and community groups and build ongoing, positive Indigenous relationships that contribute to economic and social development in their communities. We also engage with governing authorities, regulatory bodies, and landowners. We encourage partnerships throughout the organization. We encourage our employees to participate in community initiatives that will serve to benefit non-profit organizations through volunteer efforts, and the provision of products and services in-kind.

SUSTAINABILITY PILLARS

Canadian Utilities conducts business in a manner that reflects our values. Integrity, agility, collaboration and caring—these foundational principles help us deliver on our commitment to sustainability. We report on five focus areas: Energy Transition, Climate Change & Environmental Stewardship, Operational Reliability & Resilience, People and Community & Indigenous Relations.

Strategic Environmental, Social and Governance (ESG) Targets For 2030

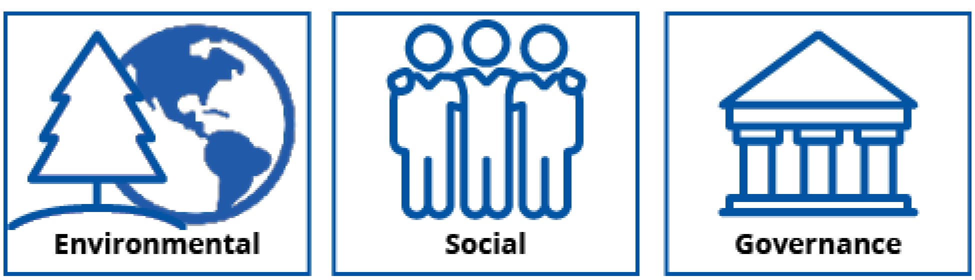
In January 2022, Canadian Utilities' parent company, ATCO, announced an initial set of 2030 environmental, social and governance targets, and a commitment to achieve net-zero greenhouse gas (GHG) emissions by 2050.

ATCO's 2030 ESG targets include reducing its operational and customer emissions, growing its renewable energy footprint, increasing economic benefits for Indigenous partners, continuing its focus on safety, and further promoting diversity, equity, and inclusion in the workplace.

The 2050 net-zero commitment builds upon ATCO's significant progress in recent years in decarbonizing its portfolio, including a 90 per cent reduction in operational GHG emissions from 2019 to 2020 realized primarily through the sale of Canadian Utilities' fossil fuel-based electricity generation portfolio as well as reductions in its retained assets.

ATCO (with the support of Canadian Utilities) is actively pursuing several pathways to further reduce its operational emissions, as well as its customers' emissions, by accelerating the deployment and use of cleaner fuels (hydrogen and renewable natural gas), renewable energy, energy infrastructure and storage (including carbon capture technologies), energy efficiency and carbon offsets. In support of its net-zero commitment, ATCO is also working with all levels of government to advocate for enabling policy and regulation, and to identify barriers that impede cost-effective, economy-wide decarbonization. It will require unprecedented collaboration among all constituents, as well as an informed, pragmatic, and affordable roadmap from policymakers to unlock the necessary scale and pace of private sector investment and expertise.

ATCO continues to evaluate further ESG targets and conduct additional analysis with respect to their 2050 net-zero commitment. Additional information and progress towards the ESG targets will be included in ATCO's annual Sustainability Report, which will be available in May 2022.



FURTHER COMMENTARY REGARDING STRATEGIES AND COMMITMENTS

Our financial and operational achievements in 2021 relative to the strategies outlined above are included in the Company's 2021 Management Discussion & Analysis (MD&A) and the 2021 Consolidated Financial Statements. Further commentary regarding strategies and commitments to innovation, growth, financial strength, operational excellence, and community involvement will be provided in the forthcoming 2021 Management Proxy Circular, Year in Review, and Sustainability Report. The 2021 Management Proxy Circular will also contain a discussion of the Company's corporate governance practices.

Canadian Utilities' website, www.canadianutilities.com, is a valuable source for the latest news of the Company's activities. Prior years' reports are also available on this website.

BUSINESS DESCRIPTION

We are more than the sum of our many parts. On a global scale, we energize homes, businesses, industries, and deliver customer-focused energy infrastructure solutions. With approximately $21 billion in assets, Canadian Utilities Limited is a company with a diverse, global portfolio of investments in premier energy infrastructure that delivers operational excellence and superior returns. Fueled by the unwavering dedication of approximately 4,800 people, we offer comprehensive solutions and operational excellence in Utilities (electricity and natural gas transmission and distribution, and international operations); Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels); and Retail Energy (electricity and natural gas retail sales, and whole-home solutions).

UTILITIES

OVERVIEW

The Utilities business unit operates in Canada, Australia and Puerto Rico. The four regulated utilities (Electricity Transmission and Distribution, and Natural Gas Transmission and Distribution) in Alberta, Saskatchewan and the northern regions of Canada have delivered reliable electricity and clean-burning natural gas to customers for many decades. International Operations consists of the regulated natural gas distribution business in Western Australia, and the Electricity Operations business in Puerto Rico, which includes Canadian Utilities' 50 per cent ownership in LUMA Energy.

BUSINESS STRATEGY

Our strategy is to invest in regulated electricity and natural gas transmission and distribution assets, capitalize on opportunities to provide long-term contracted electricity and natural gas transmission and distribution services, and consistently deliver safe, reliable, affordable and clean energy for our customers.

MARKET OPPORTUNITIES

The utilities industry is changing with an increased focus on decarbonization, digitalization, decentralization, and evolving customer demand. Continuing climate change concerns, evolving regulations to encourage the advancement of new technologies, emission reduction targets, and government incentives present opportunities for utility companies. Our natural gas and electric utilities are well positioned to capitalize on these trends. Our strategic priorities remain focused on investments that provide lower emissions and clean energy solutions for our customers, and continuing to invest in our core business while maintaining safety, reliability and affordability.

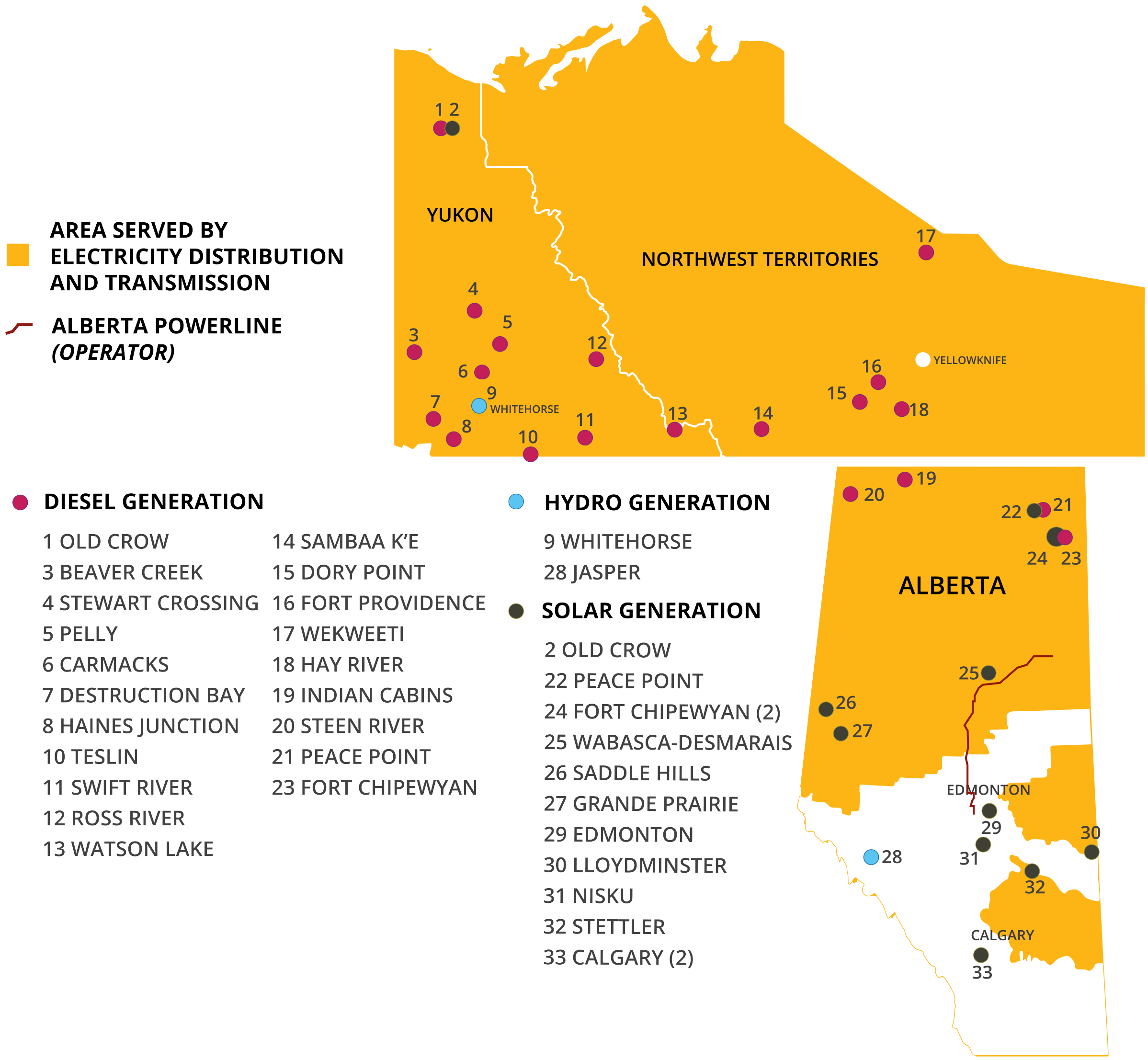
Electricity Transmission Lines

MARKET CHALLENGES

Traditional utility industry challenges include the regulator's approval of customer rates that permit a reasonable opportunity to recover service costs on a timely basis, including a fair return on invested capital. The increasing move towards decarbonization, arrival of new smart-grid technologies, renewable energy generation, decentralized generation, energy storage and digital transformation has forced the traditional utility sector to reinvent itself and adapt to remain competitive. These new challenges present new policy and technology risks that could lead to disruption of the Company's existing business models and create new competitive market dynamics.

ELECTRICITY DISTRIBUTION AND TRANSMISSION

The following map shows the areas served by Electricity Distribution and Electricity Transmission, as well as the locations of electricity generation owned or operated by Electricity Distribution and Transmission, in western and northern Canada.



Electricity Distribution and Transmission

Electricity Distribution and Transmission transmit and deliver electricity to approximately 240 communities and rural areas in Northern and Central East Alberta. Among those served are the communities of Drumheller, Lloydminster, Grande Prairie, and Fort McMurray as well as the oil sands areas near Fort McMurray and the heavy oil areas near Cold Lake and Peace River. Electricity utility service is also provided to three communities in Saskatchewan. Electricity Distribution and Transmission is headquartered in Edmonton and has 38 offices throughout its service area.

ATCO Electric Yukon (AEY) serves 19 communities in the Yukon, including the capital city of Whitehorse, and one community in British Columbia. Northland Utilities is a partnership between ATCO Ltd. and Denendeh Investments Incorporated, which represents the 27 Dene First Nations of the Northwest Territories. Northland Utilities has two operating divisions: Northland Utilities (NWT) Limited and Northland Utilities (Yellowknife) Limited (NUY). NUY and NWT serve nine communities in the Northwest Territories, including the capital city of Yellowknife.

Approximately 665,000 people live in the principal markets for electric utility service by Electricity Distribution and Transmission and its subsidiaries NUY, NWT and AEY. Service is provided to approximately 260,000 customers. Electricity Distribution and Transmission has been assigned approximately 65 per cent of the designated service area within Alberta. This service area contains approximately 14 per cent of the provincial electrical load and 13 per cent of the population.

The average monthly number of customers served by Electricity Distribution and Transmission, NUY, NWT and AEY in 2021 and 2020 are shown below.

	2021		2020	
	Number	%	Number	%
Industrial	**9,439**	**4**	9,903	4
Commercial	**34,771**	**13**	34,652	13
Residential	**184,869**	**71**	183,858	71
Rural, REA and other	**32,291**	**12**	32,139	12
Total	**261,370**	**100**	260,552	100

Electricity distributed to the various classes of customers in 2021 and 2020 is shown below.

	2021		2020	
	GWh	%	GWh	%
Industrial	**8,291**	**67**	7,820	65
Commercial	**2,264**	**18**	2,254	19
Residential	**1,393**	**11**	1,384	11
Rural, REA and other	**543**	**4**	554	5
Total	**12,491**	**100**	12,012	100

Electricity Distribution and Transmission, NUY, NWT and AEY own and operate extensive electricity transmission and distribution systems. The systems consist of approximately 11,000-km of transmission lines and approximately 60,000-km of distribution lines. In addition, Electricity Distribution and Transmission deliver power to, and operate approximately 3,500-km of distribution lines owned by Rural Electrification Associations (REA).

Electricity Distribution and Transmission, AEY, NUY and NWT distribute electricity to incorporated communities under the authority of franchises or by-laws. In rural areas, electricity is distributed by approvals, permits or orders under applicable statutes.

The franchises under which service is provided in incorporated communities in Alberta and the Northwest Territories have been granted for up to 20 years. These franchises are exclusive to Electricity Distribution and Transmission, NUY or NWT, and are renewable by agreement. If any franchise is not renewed, it remains in effect until either party, with the approval of the regulatory authority, terminates it on six months written notice.

On termination of a franchise, the municipality may purchase the facilities used under that franchise at a price to be agreed on or, failing agreement, to be determined by the regulatory authority. The franchise under which service is provided in the Yukon was granted under the Public Utilities Act (Yukon) and has no set expiry date.

Under the Electric Utilities Act (Alberta) (EUA), wholesale tariffs for electricity transmission must be approved by the Alberta Utilities Commission (AUC). Transmission tariffs allow any owner of a generating unit to access the Alberta transmission system and thus facilitate the sale of its power. The same transmission tariff is charged to each distribution utility or customer directly connected to the transmission system, regardless of location.

Transmission costs are equalized by having each owner of transmission facilities charge its costs to the Alberta Electric System Operator (AESO). The AESO then aggregates these costs and charges a common transmission rate to all transmission system users.

The Transmission Regulation under the EUA stipulates that new transmission projects will be assigned to transmission facility owners based on the service areas of the distribution companies they have been historically affiliated with. Facilities ownership will change at service area boundaries, except where, in the AESO's opinion, only a small portion of the project is in another service area. This rule applies to all transmission projects except inter-provincial inter-tie projects and those deemed "critical" by the Government of Alberta.

Alberta PowerLine

Canadian Utilities is the operator of Alberta PowerLine (APL) under a 35-year contract. APL owns a 500-km, 500-kV electricity transmission line running from Wabamun to Fort McMurray Alberta. APL is 60 per cent owned by TD Asset Management Inc. for and on behalf of TD Greystone Infrastructure Fund (Global Master) L.P., and IST3 Investment Foundation acting on behalf of its investment group IST3 Infrastruktur Global. The other 40 per cent is owned by seven Indigenous communities in Alberta: Athabasca Chipewyan First Nation, Bigstone Cree Nation, Gunn Metis Local 55, Mikisew Cree First Nation, by way of its business arm, the Mikisew Group of Companies, Paul First Nation, Sawridge First Nation and Sucker Creek First Nation.

Electricity Generation

Hydroelectric, Diesel and Solar Generation

Electricity Distribution and Transmission owns or operates 2 hydroelectric plants, 20 diesel-generating plants, and 11 solar sites with an aggregate nameplate capacity of 47-MW in Alberta, the Yukon and Northwest Territories.

The hydroelectric assets include one facility in Whitehorse and one in Jasper that each generate 1.4-MW of hydroelectric power. The diesel sites are spread throughout the Yukon, Northwest Territories and Alberta and serve remote communities that are not connected to the grid. The solar sites in Alberta include rooftop and ground mounted solar sites including the Fort Chipewyan Solar Project, the largest off-grid solar project in Canada.

Old Crow Solar Development Project

In August 2021, the Vuntut Gwitchin First Nation and Canadian Utilities announced the completion of Canada's most northerly off-grid solar project, reducing diesel use by 189,000 litres annually in Old Crow, Yukon and providing a clean energy source for decades to come.

This project showcases a first-of-its-kind Electricity Purchase Agreement. Vuntut Gwitchin will serve as the Independent Power Producer, owner and operator of the solar facility and ATCO Electric Yukon will purchase the solar electricity generated for the next 25 years and feed it into the grid for redistribution to the community.

This facility, similar to the Fort Chipewyan Solar Farm in Northern Alberta, fosters community ownership and self-sustaining economic development through job creation, investment in infrastructure, and revenue from the sale of renewable energy.

Energy projects like this are models of effective collaboration to enable and accelerate the clean energy transition. The Company intends to replicate its success with many of the other Northern Communities reliant on diesel power.

INTERNATIONAL ELECTRICITY OPERATIONS

LUMA Energy

LUMA Energy provides transmission and distribution services throughout Puerto Rico and serves approximately 1.5 million customers through its joint venture, a company owned 50 per cent by Canadian Utilities and 50 per cent by Quanta Services, Inc. LUMA Energy operates approximately 30,000-km of transmission and distribution lines.

On June 22, 2020, LUMA Energy was selected by the Puerto Rico Public-Private Partnerships Authority (P3A) to transform, modernize and operate Puerto Rico's 30,000-km electricity transmission and distribution system over a term of 15 years after a one-year transition period as set out in the Operations and Maintenance Agreement.

Following the transition period, on June 1, 2021, LUMA Energy assumed operations under terms of a Supplemental Agreement as the Puerto Rico Electric Power Authority (PREPA) remains in bankruptcy. This Agreement can span up to 18 months and allows LUMA Energy to collect an annualized fixed fee equivalent of $115 million USD. Should PREPA emerge from bankruptcy during this period, LUMA Energy will transition to year one of the Operations and Maintenance Agreement as outlined above.

This innovative arrangement allows the Puerto Rico Electric Power Authority to retain ownership of all utility assets while benefiting from the expertise of a qualified operator. LUMA Energy combines Canadian Utilities' world-class utility operations and customer service expertise with Quanta's superior utility services and project execution capabilities.

LUMA Energy, Puerto Rico

Key financial terms associated with the LUMA Energy contract are highlighted in the table below.

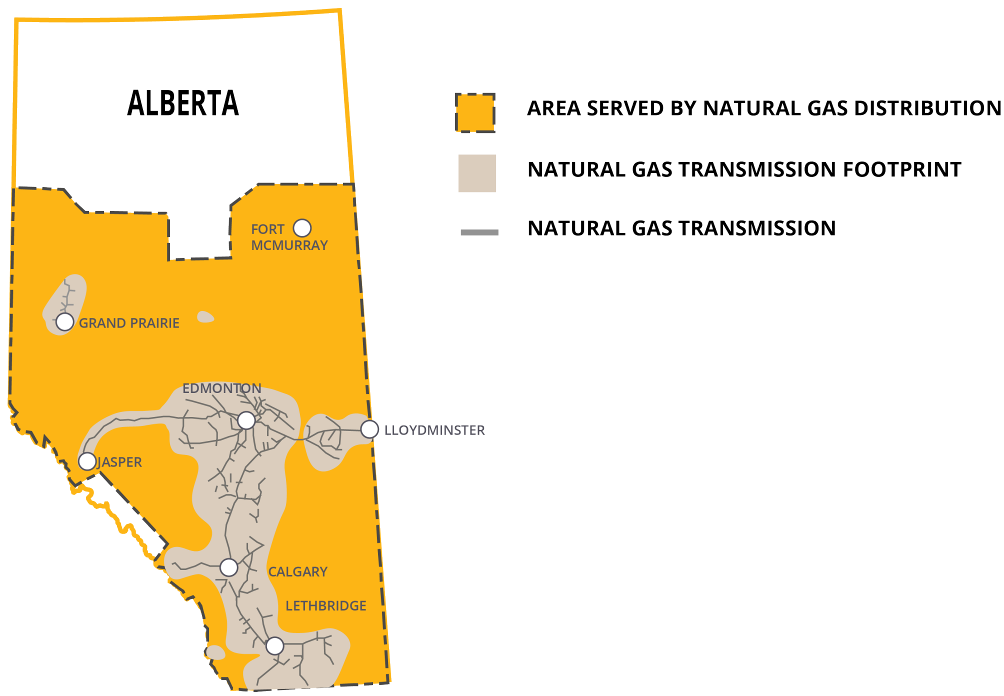
USD (millions)

	Front-End Service Fee (1)	**Fixed Fee** (1) (2) (paid monthly)	**Potential Incentive Fee** (1) (2)
Transition Period (3)	60		
Supplemental Period (4)		115	
Contract Year 1		70	13
Contract Year 2		90	17
Contract Year 3		100	19
Contract Year 4+		105	20

(1) All compensation figures above are at the LUMA Energy level. Canadian Utilities Limited holds a 50 per cent interest in LUMA Energy.
(2) Fixed Fee and Incentive Fee are escalated annually at US CPI.
(3) The Transition Period commenced in June 2020 and was completed in June 2021.
(4) The Supplemental Agreement allows LUMA Energy to collect an annualized fixed fee equivalent.

NATURAL GAS DISTRIBUTION AND TRANSMISSION

The following map shows the areas served by Natural Gas Distribution and Natural Gas Transmission in Alberta.



Natural Gas Distribution

Natural Gas Distribution delivers natural gas throughout Alberta and in the Lloydminster area of Saskatchewan and serves approximately 1.3 million customers in nearly 300 Alberta communities.

Natural Gas Distribution's principal markets for distributing natural gas are in Edmonton, Calgary, Airdrie, Fort McMurray, Grande Prairie, Lethbridge, Lloydminster, Red Deer, Spruce Grove, St. Albert and Sherwood Park. These communities have a combined population of approximately 3.1 million people. Approximately 76 per cent of Natural Gas Distribution's customers were located in these 11 communities in 2021. Also served are 279 smaller communities as well as rural areas with a combined population of approximately 770,000.

The average monthly number of customers served by Natural Gas Distribution in 2021 and 2020 is shown below.

	2021		2020	
	Number	%	Number	%
Residential	**1,151,862**	**92**	1,138,609	92
Commercial	**102,021**	**8**	101,210	8
Industrial	**343**	**—**	346	—
Other [(1)]	**505**	**—**	384	—
Total	**1,254,731**	**100**	1,240,549	100

(1) This category has increased to 505 due to seasonal irrigation customers being kept active year-round as per an AUC Decision which became effective in 2021. Previously, irrigation customers were physically turned off after the Irrigation season ended in September.

The quantity of natural gas distributed by Natural Gas Distribution in 2021 and 2020 is shown below.

	2021		2020	
	PJ	%	PJ	%
Residential	**127.6**	**47**	129.5	47
Commercial	**129.6**	**48**	130.7	48
Industrial	**12.9**	**5**	12.7	5
Other	**0.3**	**—**	0.2	—
Total	**270.4**	**100**	273.1	100

Natural Gas Distribution owns and operates approximately 41,000-km of distribution mains. It also owns service and maintenance facilities in major centres in Alberta.

Natural Gas Distribution delivers natural gas in incorporated communities under the authority of franchises or by-laws and in rural areas under approvals, permits or orders issued through applicable statutes. It currently has 169 franchise agreements with communities throughout Alberta. These franchise agreements detail the rights granted to natural gas distribution and its obligations to deliver natural gas services to consumers in the municipality.

All franchises are exclusive to Natural Gas Distribution and are renewable by agreement for additional periods of up to 20 years. If any franchise is not renewed, it remains in effect until either party, with the approval of the prevailing regulatory authority, terminates it on six months written notice. On termination, the municipality may purchase the facilities used in connection with that franchise at a price to be agreed on or, failing agreement, to be determined by the prevailing regulatory authority.

In Edmonton, distribution of natural gas is carried on under the authority of an exclusive franchise. Natural Gas Distribution has a 20-year franchise agreement with Edmonton that will expire on July 21, 2030. The franchises under which service is provided in other incorporated communities in Alberta have been granted for up to 20 years.

In Calgary, the distribution of natural gas operates under a municipal by-law. The rights of natural gas distribution under this by-law, while not exclusive, are unrestricted as to term. The by-law does not confer any right for Calgary to acquire the facilities used in providing the service.

Hydrogen Blending Project

Canadian Utilities' blending project will use hydrogen derived from domestically-produced natural gas, with the intent to eventually leverage Alberta's existing carbon capture and sequestration infrastructure to store emissions associated with the production process. The advancement of hydrogen production in the province creates additional opportunities related to blending within existing natural gas infrastructure. These opportunities will contribute to system decarbonization and help support provincial and federal emissions targets and Canadian Utilities is currently pursuing pilot projects in support of these objectives. In 2020, Canadian Utilities advanced a hydrogen blending project in Fort Saskatchewan, Alberta, and has continued execution throughout 2021. Once complete, the project will be Canada's largest hydrogen blending project.

Natural Gas Transmission

Natural Gas Transmission owns and operates natural gas transmission pipelines and facilities in Alberta. The business receives natural gas on its pipeline system from various gas processing plants as well as from connections with other natural gas transmission systems. The business transports the gas to end users within the province such as local distribution utilities and industrial customers, or to other transmission pipeline systems, primarily for export out of the province.

Natural Gas Transmission owns and operates an extensive natural gas transmission system. The system currently consists of approximately 9,200-km of pipelines, 16 compressor sites, approximately 3,700 receipt and delivery points, and a salt cavern natural gas storage peaking facility near Fort Saskatchewan, Alberta. The system has 183 producer receipt points, one interconnection with Alliance Pipeline, and one interconnection with Many Islands Pipelines. Peak delivery capability of the natural gas transmission system is 4 billion cubic feet per day.

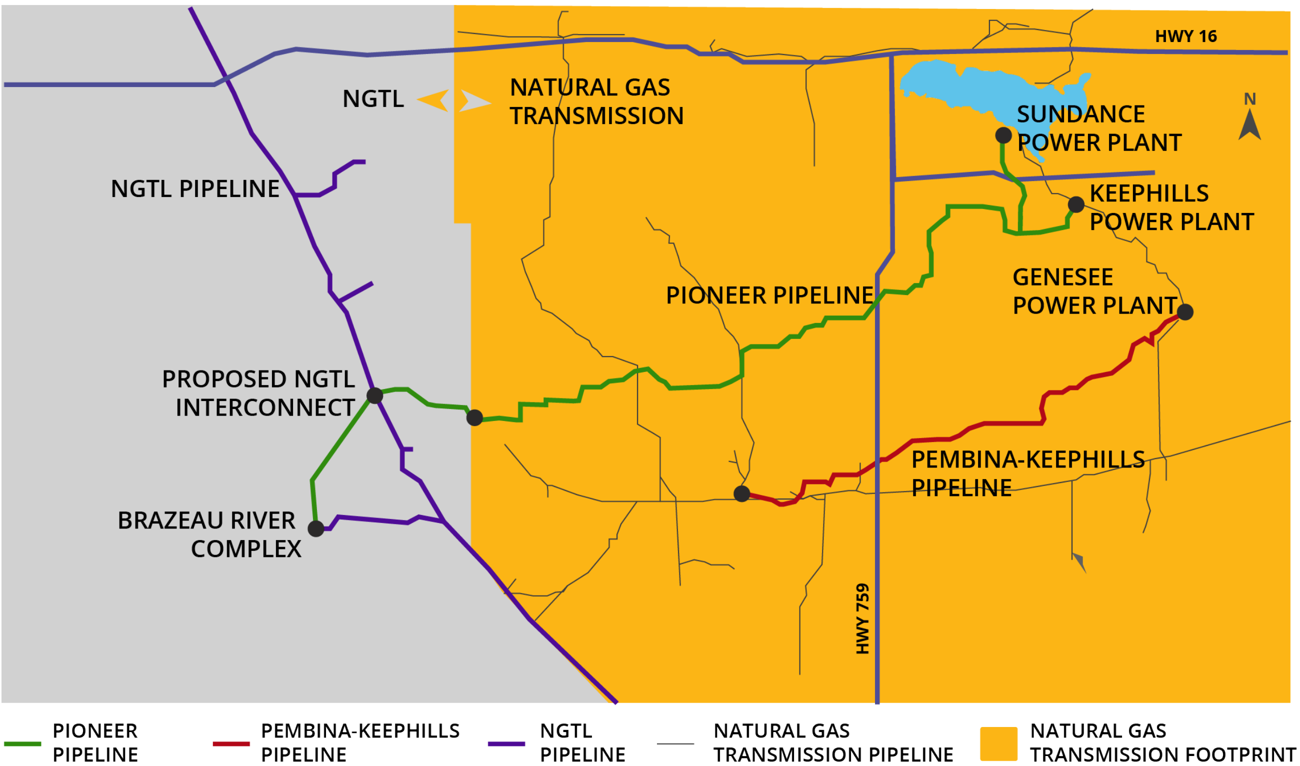
Pioneer Pipeline Acquisition

In the third quarter of 2020, Natural Gas Transmission entered into an agreement to acquire the Pioneer Pipeline from Tidewater Midstream & Infrastructure Ltd. and its partner TransAlta Corporation, subject to customary conditions including regulatory approvals by the AUC and Alberta Energy Regulator.

The 131-km natural gas pipeline runs from the Drayton Valley area to the Wabamun area west of Edmonton. On June 15, 2021, the AUC issued a decision approving the acquisition of the pipeline and associated integration costs, totaling $265 million, and the corresponding revenue requirement for 2021 to be included in Natural Gas Transmission's rates.

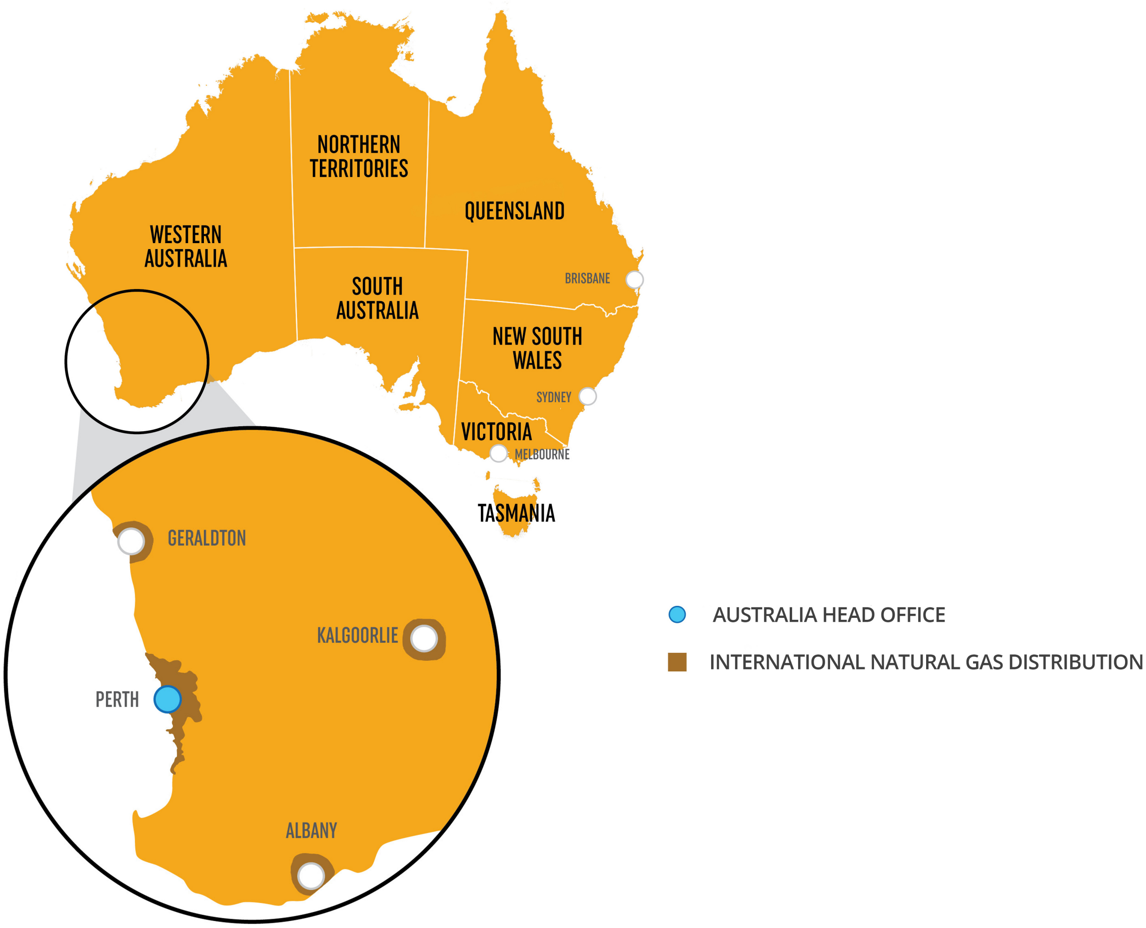
Consistent with the geographic areas defined in the Integration Agreement, Natural Gas Transmission will transfer to Nova Gas Transmission Ltd. (NGTL) the 30-km segment of pipeline that is located in the NGTL footprint for approximately $65 million.

The transaction to acquire the Pioneer Pipeline closed in 2021. The transfer to NGTL received approval from the Canada Energy Regulator on December 22, 2021, and is expected to close in the first quarter of 2022. The Pioneer Pipeline has been incorporated into NGTL's and Canadian Utilities' Alberta regulated natural gas transmission systems to provide reliable natural gas supply to TransAlta's power generating units at Sundance and Keephills, facilitating the conversion of these coal plants to cleaner-burning natural gas.



INTERNATIONAL NATURAL GAS DISTRIBUTION

International Natural Gas Distribution's operations are shown in the following map.



International Natural Gas Distribution provides natural gas distribution services in Western Australia and serves approximately 786,000 customers in 18 communities, including metropolitan Perth and surrounding regions such as Geraldton, Bunbury, Busselton, Kalgoorlie, Harvey, Pinjarra, Brunswick Junction and Capel. International Natural Gas Distribution owns and operates approximately 14,000-km of natural gas pipelines and associated infrastructure and also distributes liquefied petroleum gas (LPG) to the community of Albany.

The number of customers served by International Natural Gas distribution at the end of 2021 and 2020 is shown below.

	2021		2020	
	Number	%	Number	%
Residential	**771,272**	**98**	761,603	98
Commercial	**14,404**	**2**	14,146	2
Industrial	**178**	**—**	177	—
Total	**785,854**	**100**	775,926	100

The quantity of gas delivered by International Natural Gas distribution in 2021 and 2020 is shown below.

	2021		2020	
	PJ	%	PJ	%
Residential	**10.6**	**38**	10.2	38
Commercial	**3.5**	**12**	3.2	12
Industrial	**14.2**	**50**	13.5	50
Total	**28.3**	**100**	26.9	100

Hydrogen Blending

In Australia, Canadian Utilities continues to build on its work at the Clean Energy Innovation Hub, a test bed for hybrid energy solutions integrating natural gas, solar photovoltaic, battery storage and hydrogen production. In 2020, Canadian Utilities was able to successfully test a 10 per cent hydrogen blend injected into the natural gas supply at its major depot at Jandakot in Perth, Western Australia. In 2021, Canadian Utilities successfully secured milestone based funding of $2 million from the Western Australian Government for hydrogen blending initiation of 2,200 homes around the Jandakot depot site.

REGULATORY INFORMATION

Regulatory developments are described in the "Utilities Regulatory Information" section in Canadian Utilities Limited's MD&A and is incorporated herein by reference. The MD&A may be found on SEDAR at www.sedar.com.

ENERGY INFRASTRUCTURE

OVERVIEW

The Energy Infrastructure non-regulated businesses include: hydro, solar and natural gas electricity generation in Western Canada, Australia, Mexico, and Chile, as well as non-regulated electricity transmission, natural gas storage and transmission, Natural Gas Liquids (NGL) storage, industrial water solutions, and renewable natural gas (RNG) production in Alberta. Energy Infrastructure is also developing its clean fuels business including hydrogen, RNG, carbon capture and underground storage projects.

BUSINESS STRATEGY

Energy transition is a key component of our growth strategy, focused on the three pillars of renewable generation, clean fuels, and energy storage. We are actively seeking out opportunities that capitalize on the key trends shaping global energy markets, from smaller and rapidly executable projects such as solar and renewable natural gas, to larger and longer lead-time initiatives, including commercial scale hydrogen production, transportation and storage. Additionally, we continue to optimize and drive growth in our energy storage business. Storage is critical to energy stability and to support the reliability of the grid as the world transitions to clean, but more intermittent sources of energy. It is a critical supporting factor to energy transition and to the diversification of industry within Alberta.

MARKET OPPORTUNITIES

In developed markets, the political and societal push to address climate change with decarbonization goals and the energy transition are driving the demand for clean energy, mainly supplied through renewables and clean fuels. Energy markets will be focused on providing firm, reliable and affordable energy supply as the share of renewables grows; this is likely to drive further investment into storage and grid balancing solutions to improve system reliability.

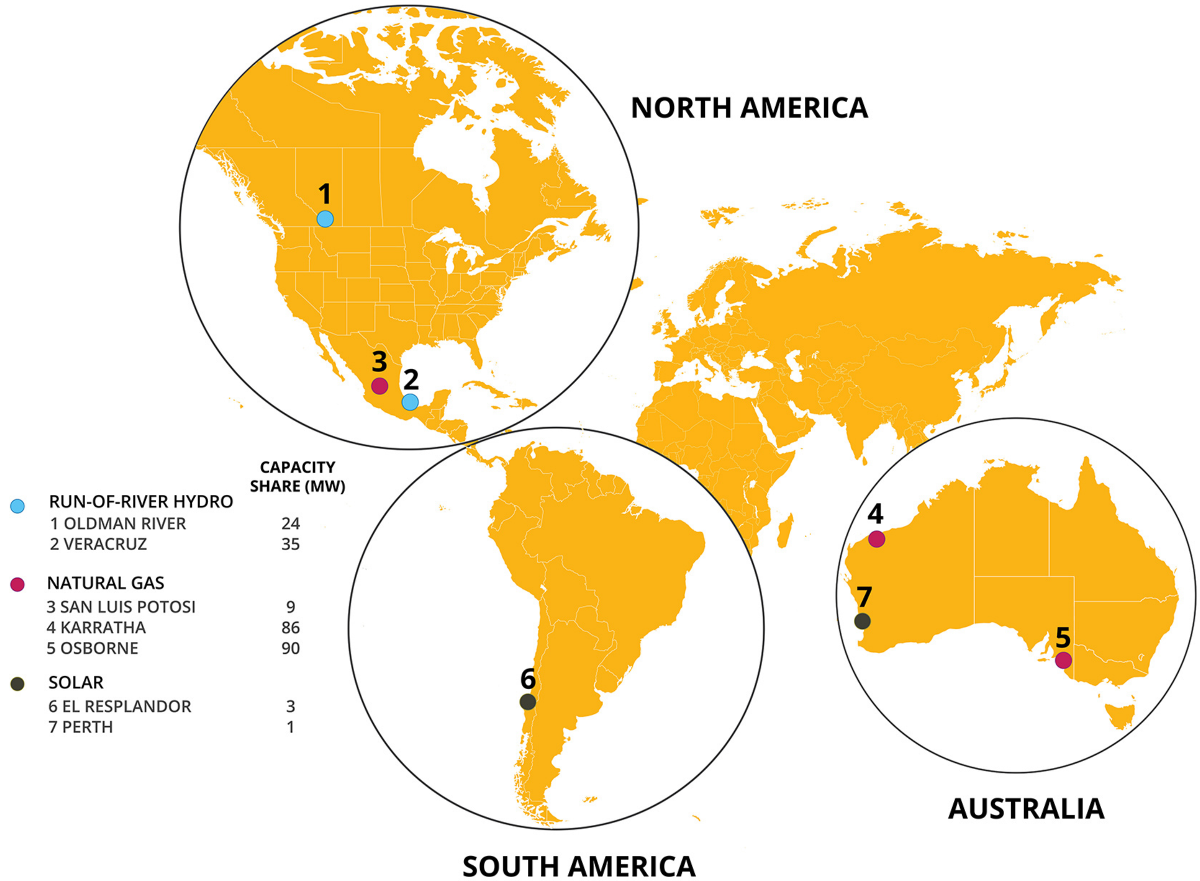
MARKET CHALLENGES

There is significant competition as financial, strategic and traditional fossil fuel-based energy producers become increasingly interested in renewables and clean fuels as part of the global energy transition. Government policy and regulatory constraints present challenges to renewables and clean fuel projects aligned with energy transition strategies. Macroeconomic conditions such as global economic activity, inflation, and political uncertainty pose challenges for investment.

El Resplandor Solar Project, Cabrero, Chile

ELECTRICITY GENERATION

Electricity Generation owns 248-MW of non-regulated electricity generation assets in Canada, Mexico, Australia and Chile.



Canada

The Oldman River Hydro Plant is a 32-MW run-of-river project in southern Alberta, commissioned in 2003. The facility is jointly owned by Canadian Utilities and the Piikani Nation. Power generated at the plant meets the needs of up to 25,000 households.

Name & Location	Type	Date In Service	MW (1)	Ownership (%)	Capacity Share (MW)	Contracted Capacity (MW)	Partner(s) (2)	Customer(s)	Contract Expiry Date
CANADA									
Oldman River Pincher Creek, AB	Hydroelectric	2003	32	75	24	—	Piikani Nation	Merchant	—

(1) Name plate capacity.
(2) Piikani Nation means Piikani Resource Development Inc.

Alberta Solar

In September 2021, Canadian Utilities announced that it had acquired the development rights to build three solar projects, the Deerfoot and Barlow projects in Calgary, Alberta, and the Empress Solar project, near Empress, Alberta. Electricity from these solar projects may be sold through a contracted Power Purchase Agreement with any uncontracted electricity sold into the Alberta power market. All three projects are currently under development and are expected to commence commercial operations in the fourth quarter of 2022. Collectively they are expected to generate a combined capacity of 103-MW for the province.

Mexico

Canadian Utilities and its Mexican partner, Grupo Ranman, own 11-MW of distributed generation located in the World Trade Centre industrial park in San Luis Potosí, Mexico.

Canadian Utilities owns Electricidad del Golfo, a long-term contracted, 35-MW hydroelectric power station based in the state of Veracruz, Mexico.

Name & Location	Type	Date In Service	MW [1]	Ownership (%)	Capacity Share (MW)	Contracted Capacity (MW)	Partner(s) [2]	Customer(s)	Contract Expiry Date
MEXICO									
Distributed Generation San Luis Potosí	Gas-Fired	2016	11	79	9	9	Grupo Ranman	Various	2026
Electricidad del Golfo Veracruz	Hydroelectric	2014	35	100	35	35	—	Various	2028
Total - Mexico			**46**		**44**	**44**			

(1) Name plate capacity.
(2) Grupo Ranman means RANMAN Energy Inc.

Australia

Canadian Utilities maintains ownership in and currently operates two natural gas fired generation plants: Karratha in the Pilbara region of Western Australia, and Osborne in Adelaide, South Australia. These facilities collectively generate 266-MW of power and provide energy for thousands of public sector, domestic, industrial and commercial clients.

Karratha Power Station

Commissioned in 2010, the 86-MW Karratha Power Station is critical energy infrastructure and a reliable, scheduled electricity generation facility located in the North West Interconnected System in the resource rich region of Pilbara in Western Australia. The facility supplies electricity to the State owned regional electric utility, Horizon Power, under a 20-year tolling power off-take contract. The facility consists of two online open cycle, dry low emission natural gas turbines and a spare third gas turbine on site. The plant is managed by highly competent and locally stationed ATCO crew and meets all its contractual performance requirements including commercial availability target, heat rate, noise pollution and nitrous oxide emissions.

Osborne

Osborne is a 50/50 joint venture between ATCO Power Australia and Origin Energy that commenced commercial operation on December 7, 1998. The 180-MW Osborne facility, operated by ATCO Power Australia, is located near Adelaide, South Australia, and is designed to accommodate operation in both cogeneration and combined cycle modes. Prior to July 2015, Osborne sold its electrical output under a long-term (20-year) PPA to Origin Energy. In July 2015, the PPA was amended to a tolling agreement whereby Origin Energy Electricity Limited (as the electricity off-taker) supplies the natural gas at its own cost and in turn, utilizes the facility for its required electricity output.

In 2018, Canadian Utilities negotiated a five-year extension to the PPA with Origin Energy Electricity Limited for Osborne to December 31, 2023.

Name & Location	Type	Date In Service	MW (1)	Ownership (%)	Capacity Share (MW)	Contracted Capacity (MW)	Partner(s) (2)	Customer(s) (2)	Contract Expiry Date
AUSTRALIA									
Osborne South Australia	Gas-Fired Combined-Cycle	1998	180	50	90	90	Origin Energy	Origin Electricity	2023
Karratha Western Australia	Gas-Fired Open-Cycle	2010	86	100	86	86	—	Horizon Power	2030
Total - Australia			**266**		**176**	**176**			

(1) Name plate capacity.
(2) Full names of customers and partners:
- *Origin Electricity means Origin Energy Electricity Limited*
- *Origin Energy means Origin Energy Limited*

Australia Solar

Canadian Utilities acquired Source Energy Co. (Source) in July 2018, a behind the meter retail company in Western Australia with expertise in managing energy needs for high-density apartment buildings, using a mix of rooftop solar panels and energy from the grid, matched with smart metering technology. Source provides customers with advice on how to save energy and money with sustainable energy solutions. In 2021, Source generated approximately 1-MW of solar energy capacity.

Hydro Development

Central West Pumped Storage Hydro Project

In February 2021, ATCO announced an agreement to acquire the rights to develop the 325-MW Central West Pumped Storage Hydro project, located approximately 175-km west of Sydney, Australia. The acquisition marks ATCO's first renewable energy investment on Australia's east coast. The project is in close proximity to significant renewable energy resources and will be integral in supporting the development of new renewable generation capacity in the state of New South Wales. A final investment decision on project construction is expected in 2023.

Chile

Solar Generation Facility

In 2019, Canadian Utilities entered into a partnership with Impulso Capital, a Chilean developer, to build and operate the El Resplandor solar project. This project located in Cabrero, Chile, provides solar energy to the Chilean electricity grid.

Name & Location	Type	Date In Service	MW (1)	Ownership (%)	Capacity Share (MW)	Contracted Capacity (MW)	Partner(s)	Customer(s)	Contract Expiry Date
CHILE									
El Resplandor Cabrero	Solar PV	2020	3	95	2.85	—	Impulso Capital	Merchant	—

(1) Name plate capacity.

ELECTRIC VEHICLE INPUT CHARGING STATIONS

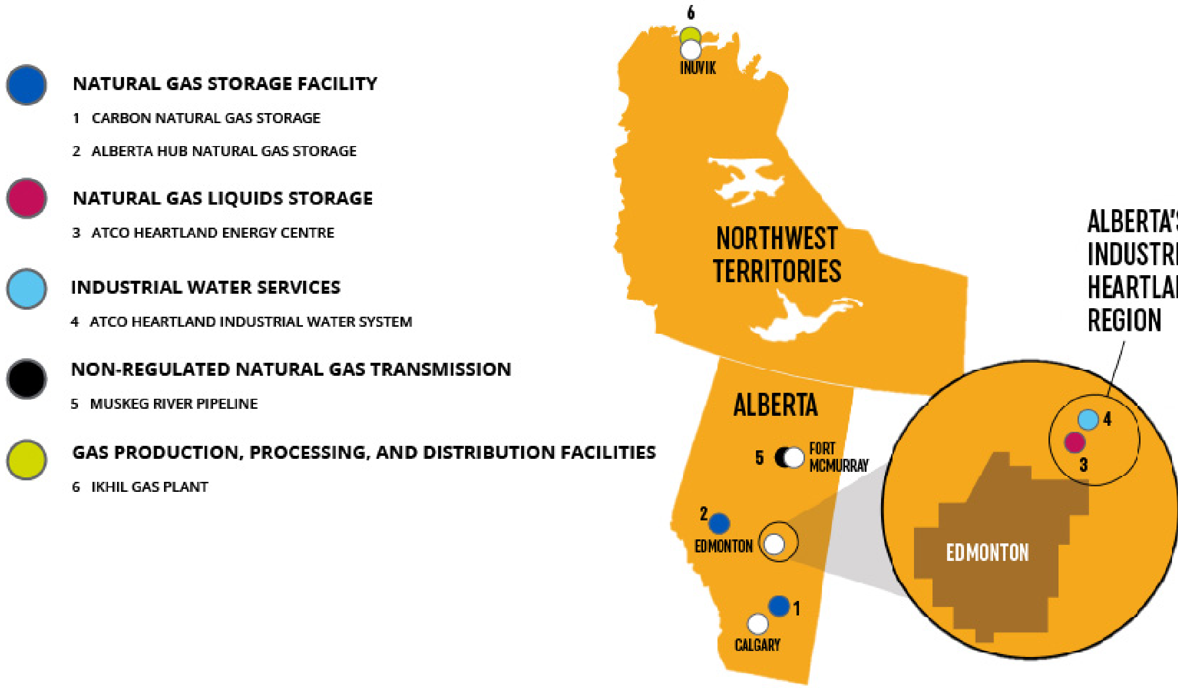
Electric vehicle (EV) fast charging stations provide end-users an opportunity to replace liquid fuel with a low-carbon emitting energy. To date, Canadian Utilities has installed a total of 25 public fast EV charging stations, including 20 installed through the Peak to Prairies initiative in Southern Alberta.

NON REGULATED ELECTRICITY TRANSMISSION

Canadian Utilities operates 33-km of transmission lines across four non-regulated electricity transmission assets in Alberta, including Scotford transmission line and substation, Muskeg River transmission line and substation, Grand Rapids substation, and Air Products transmission line.

STORAGE & INDUSTRIAL WATER

Storage & Industrial Water builds, owns and operates non-regulated industrial water, natural gas storage, NGL storage, and natural gas related infrastructure to serve the midstream and petrochemical sector of western Canada's energy industry. It operates and owns a one-third interest in a regulated natural gas distribution system in the Northwest Territories.



Natural Gas Storage

Storage & Industrial Water provides customized natural gas storage tailored to customers' specific needs. Services range from daily to multi-year terms and are offered to financial institutions, marketing companies, pipeline operators, retail energy providers and producers.

Storage & Industrial Water owns and operates a natural gas storage facility at Carbon, Alberta. The facility is a natural gas reservoir with a seasonal storage capacity of 52 petajoules. The facility is connected to multiple transmission pipeline systems and has been in service for more than 50 years.

In December 2021, Canadian Utilities announced the acquisition of the Alberta Hub natural gas storage facility near Edson, Alberta. The Alberta Hub is an underground natural gas storage facility, has a capacity of approximately 49 petajoules and is connected to the NOVA Gas Transmission system. The facility is a natural complement to our existing Carbon natural gas storage facility because we are able to recognize operating efficiencies and additional value through the combination of the assets and implementation of Carbon's commercialization strategy to the Alberta Hub.

Natural Gas Liquids Storage

The ATCO Heartland Energy Centre near Fort Saskatchewan, Alberta includes assets held in a partnership between ATCO Energy Solutions Ltd. (60 per cent ownership share) and Petrogas Energy Corp. (40 per cent ownership share) (the Partnership), focused on supporting customers through natural gas liquids storage and related infrastructure. The facility consists of four storage caverns under long-term contract, which have a combined storage capacity of 400,000 cubic metres. The first two caverns have been in service since the fourth quarter of 2016, and two additional caverns came into service in the second quarter of 2018.

In the fourth quarter of 2019, Canadian Utilities announced that the Partnership had secured a long-term contract for the construction and operation of a fifth salt cavern at the ATCO Heartland Energy Centre. This cavern will store hydrocarbon products for customers in the Alberta Industrial Heartland. Canadian Utilities also secured a long-term transportation contract for the construction and operation of a regional pipeline to connect the new cavern to existing facilities in the area, further strengthening the ATCO Heartland Energy Centre as a key storage hub in the largest hydrocarbon processing region in Canada. Construction began in the fourth quarter of 2019, with expected facility in service in the second quarter of 2022, to align with commercial service to our customer.

ATCO Heartland NGL storage facility, Fort Saskatchewan, Alberta

Industrial Water

Storage & Industrial Water's multi-user water system is connected to the North Saskatchewan River through our industrial water system. We provide integrated water services including pipeline transportation, storage, water treatment, recycling and disposal to a number of our industrial customers. This industrial water system also supplies water for the development of salt caverns for our NGL storage facilities in the region. The water infrastructure capacity is 85,200 m3/day.

In 2017, Storage & Industrial Water entered into a long-term commercial agreement with Inter Pipeline Ltd. to provide water services to Inter Pipeline's integrated propane dehydrogenation and polypropylene plant known as the Heartland Petrochemical Complex. The facilities were in service as of April 1, 2021 in coordination with Inter Pipelines' needs.

Non-regulated Natural Gas Transmission

Storage & Industrial Water owns the 116-km Muskeg River non-regulated natural gas pipeline that provides natural gas transportation service under a long-term commercial agreement to meet the needs of the Muskeg River Mine facilities and other facilities in the Fort McMurray area. Service on the pipeline commenced in June 2002 under a long-term commercial agreement with Canadian Natural Upgrading Limited and other shipper participants.

Gas Production, Processing and Distribution Facilities

Storage & Industrial Water has a non-operating 33.3 per cent ownership interest in one natural gas production, gathering and processing facility, the Ikhil gas plant.

CLEAN FUELS

Canadian Utilities views hydrogen and renewable natural gas as critical players in the successful decarbonization of the energy system over the longer term and the Company is investing in projects that expand our market reach as global energy transition objectives continue to mature.

Renewable Natural Gas

Two Hills Renewable Natural Gas Facility

In July 2021, Canadian Utilities announced its partnership with Future Fuel Ltd. to build and operate the Two Hills RNG facility north of Vegreville, Alberta. The facility will combine organic waste from nearby municipalities with agricultural byproducts to produce approximately 230,000 gigajoules per year of renewable natural gas. The facility is targeting to commence commercial operations in the fourth quarter of 2022. The RNG produced will be delivered into the local gas distribution network and sold under a 15-year sales contract between Pacific Northern Gas Ltd. (PNG) and ATCO Future Fuel RNG Limited Partnership (ATCO Future Fuel).

Hydrogen Development

Canadian Utilities - Suncor Clean Hydrogen Project

In May 2021, Canadian Utilities and Suncor Energy announced the decision to collaborate on early stage design and engineering of a potential clean hydrogen project. The project will produce more than 300,000 tons per year of clean hydrogen, while capturing greater than 90 per cent of the carbon emissions, reducing Alberta's carbon dioxide emissions by more than two million tons per year. The hydrogen production facility will be located at ATCO's Heartland Energy Centre near Fort Saskatchewan, Alberta. A sanctioning decision is expected in 2024 and could be operational as early as 2028.

Clean Energy Innovation Park

In Australia, Canadian Utilities continues to advance Western Australia's first commercial scale green hydrogen production facility in conjunction with our joint venture partner, Australian Gas Infrastructure Group, referred to as the Clean Energy Innovation Park. The proposed project will include a 10-MW electrolyser and plant capable of producing up to four tonnes of hydrogen per day, along with storage and delivery to gas network injection points. The facility is planned to be co-located with a 180-MW wind farm in Western Australia, which will provide the renewable energy to power the electrolyser. A final investment decision for this project is expected in the first half of 2022.

CORPORATE & OTHER

Canadian Utilities' Corporate & Other segment includes Rümi, Blue Flame Kitchen and Retail Energy through ATCOenergy which provides home products, home maintenance services, professional advice, and retail electricity and natural gas services in Alberta. Corporate & Other also includes the global corporate head office in Calgary, Canada, the Australia corporate head office in Perth, Australia and the Mexico corporate head office in Mexico City, Mexico. In addition, Canadian Utilities Corporate & Other includes CU Inc. and Canadian Utilities' preferred share dividend and debt expenses.

RETAIL ENERGY

ATCOenergy sells electricity and natural gas to residential customers through a variety of flexible plans.

RÜMI

On June 3, 2021, Canadian Utilities launched Rümi, a solutions provider for home and business owners, offering lifestyle products, home maintenance services and professional advice for homeowners. Rümi currently offers approximately 60 services in Edmonton and Calgary, and more than 750 products for purchase online.

BLUE FLAME KITCHEN (BFK)

The BFK has been serving Albertans for more than eight decades. BFK had its start in 1929 with simple natural gas appliance demonstrations and small cooking classes for homemakers and has since evolved into a comprehensive global resource for adults and kids alike. Today the BFK provides recipes and “how-to” guides, school programs, cooking classes and events hosted at our home-style kitchen in Edmonton and our state-of-the-art learning centres in Calgary and Jandakot, Western Australia. BFK began offering school programs and cooking classes online in 2020 due to the COVID-19 pandemic. Given the popularity of these programs, BFK will provide online programming on a permanent basis and plans to expand this offering globally in the future.

THREE YEAR HISTORY

Summarized below are the major events, acquisitions, dispositions, and conditions that have influenced the Company's development during the past three years.

REVENUE SUMMARY

Each business unit's contribution to the Company's consolidated revenues is shown in the chart below.

Revenues [(1)]		**2021**		**2020**		**2019**
	($ millions)	**%**	***($ millions)***	**%**	***($ millions)***	**%**
Utilities	**3,041**	**86**	2,932	91	2,956	76
Energy Infrastructure	**209**	**6**	195	6	856	22
Corporate & Other	**351**	**10**	207	6	208	5
Intersegment Eliminations	**(86)**	**(2)**	(101)	(3)	(115)	(3)
Total	**3,515**	**100**	3,233	100	3,905	100

(1) Data has been extracted from Note 3 ("Segmented Information") of the 2021 Consolidated Financial Statements which are prepared in accordance with International Financial Reporting Standards (IFRS). The reporting currency is the Canadian dollar.

At the end of 2019, a novel strain of coronavirus (COVID-19) emerged and spread globally. The COVID-19 pandemic and related measures taken by the authorities in the jurisdictions of the Company's operations are disrupting financial and commodity markets, supply chains, and affecting production and sales across different industries in private and public sectors.

The Company's operations, financial position and performance have not been significantly impacted in 2020 and 2021. This is primarily due to the nature of the Company's operations which are considered to be essential services. However, the extent to which COVID-19 may further impact the Company's operations, its consolidated financial position and performance remains uncertain, and will depend on further developments, including the duration and spread of the outbreak, its impact on the Company's customers, suppliers and employees and actions taken by governments.

UTILITIES

Revenues and earnings in the Utilities business are driven by capital investment. Capital spending is the main contributor to rate base growth. Rate base growth is a primary driver of revenue and earnings growth. Utilities has invested over $3 billion in capital over the last three years.

Capital Expenditures

Total capital expenditures for the Regulated Utilities in the last three years is provided in the table below.

				Year Ended December 31
($ millions)	**Total**	**2021**	**2020**	**2019**
Electricity Distribution	675	**230**	221	224
Electricity Transmission	430	**120**	145	165
Natural Gas Distribution	815	**294**	237	284
Natural Gas Transmission	858	**362**	203	293
International Gas Distribution	230	**91**	70	69
Total	3,008	**1,097**	876	1,035

Electricity Distribution and Transmission

Capital expenditures in utility infrastructure in Alberta over the past three years has included the replacement of aging infrastructure, grid modernization, new customer connections and off-diesel initiatives.

Jasper Interconnection Project

The Jasper Interconnection Project is a transmission line which connects Jasper National Park to Alberta's grid, allowing for safe and reliable electricity for the 5,000 permanent residents and 20,000 daily summer visitors. This transmission line was energized in the spring of 2019.

Natural Gas Distribution and Transmission

Capital expenditures in Natural Gas Distribution and Transmission over the past three years has been focused on the replacement of aging infrastructure, installation of new customer connections as well as the Urban Pipelines Replacement Program and the Mains Replacement Program.

Urban Pipelines Replacement Program

The Urban Pipelines Replacement (UPR) program is replacing and relocating aging, high-pressure natural gas pipelines in the densely populated areas of Calgary and Edmonton to address safety, reliability and future growth. Construction is substantially complete and the total cost of the UPR program is estimated to be approximately $910 million. Natural Gas Distribution and Natural Gas Transmission have invested approximately $900 million in the UPR program since its inception.

Mains Replacement Program

Natural Gas Distribution has two mains replacement programs which were approved in 2011, the plastic mains replacement and the steel mains program. The plastic mains replacement includes 8,000-km of polyvinyl chloride (PVC) and early generation polyethylene (PE) pipe that are planned for replacement by 2031. Natural Gas Distribution has replaced 2,240-km of PVC and PE pipe since the approval of this program. The steel mains program includes 9,000-km of steel pipe that is monitored and continually evaluated for replacement based on the performance history. Natural Gas Distribution has replaced 348-km of steel pipe since the approval of this program.

Pembina-Keephills

In the second quarter of 2020, Natural Gas Transmission completed and placed in-service the $230 million Pembina-Keephills transmission pipeline. The 59-km high-pressure natural gas pipeline supports coal-to-gas conversion of power producers in the Genesee and surrounding areas of Alberta with the capacity to deliver up to 550-TJ per day.

Pembina-Keephills transmission pipeline construction, near Wabamun Lake, Alberta

International Gas Distribution

Over the last 3 years, International Gas Distribution has continued the end of life mains replacement program and growth capital expenditures for the distribution network within the scope of works set out in the approved Access Arrangement. In 2021, capital expenditures included gas pipeline relocations at the request of the government in Western Australia. These relocations are due to significant infrastructure development programs and are fully funded by the government.

Major Utility Transactions

International Electricity Operations

On June 22, 2020, LUMA Energy, a newly-formed company owned 50 per cent by Canadian Utilities and 50 per cent by Quanta Services, Inc., was selected by the P3A to transform, modernize and operate Puerto Rico's 30,000-km electricity transmission and distribution system over a term of 15 years after a one-year transition period. The transition period commenced in the second quarter of 2020.

On June 1, 2021, LUMA Energy assumed operations under terms of a Supplemental Agreement as PREPA remains in bankruptcy. This Agreement can span up to 18 months and allows LUMA Energy to collect an annualized fixed fee equivalent of $115 million USD. Should PREPA emerge from bankruptcy during this period, LUMA Energy will transition to year one of the Operations and Maintenance Agreement.

Pioneer Pipeline

On September 30, 2020, Natural Gas Transmission entered into an agreement to acquire the Pioneer Pipeline from Tidewater Midstream & Infrastructure Ltd. (Tidewater) and its partner TransAlta Corporation (TransAlta) for a purchase price of $265 million. The 131-km natural gas pipeline runs from the Drayton Valley area to the Wabamun area west of Edmonton, Alberta. The transaction to acquire the Pioneer Pipeline closed in 2021.

NGTL and Natural Gas Transmission agreed that, consistent with the geographic areas defined in their Integration Agreement, Natural Gas Transmission would transfer to NGTL the 30-km segment of the Pioneer Pipeline located in the NGTL footprint for approximately $65 million. Natural Gas Transmission will retain ownership and continue to operate the portion of the Pioneer Pipeline located in the Natural Gas Transmission footprint. The pipeline transfer was approved by the Canada Energy Regulator on December 22, 2021.

ENERGY INFRASTRUCTURE

Revenue in the Energy Infrastructure business has decreased from 2019 mainly due to the sale of the Canadian fossil fuel-based electricity generation business and Alberta PowerLine in 2019.

Alberta PowerLine

In August 2017, construction commenced on the approximate 500-km Fort McMurray West 500-kV Project (APL). The target energization date was June 2019. Due to the project being ahead of schedule, the expected energization date was advanced to March 2019, resulting in the recognition of an early energization incentive. On March 28, 2019, the project was energized three months ahead of schedule and on budget.

A strategic review for Canadian Utilities' 80 per cent ownership in APL commenced in the first quarter of 2019. This process was consistent with the Company's practice of continually evaluating and optimizing its portfolio of businesses.

On June 24, 2019, Canadian Utilities and Quanta Services, Inc. entered into definitive agreements for the sale of 100 per cent of their interest in APL and the assumption of approximately $1.4 billion of APL debt. As part of this review, Canadian Utilities provided an opportunity for Indigenous communities to obtain an equity interest in APL.

With the completion of the sale in December 2019, seven Indigenous communities in Alberta have a combined 40 per cent equity ownership in this essential Canadian energy infrastructure project: Athabasca Chipewyan First Nation, Bigstone Cree Nation, Gunn Metis Local 55, Mikisew Cree First Nation, by way of its business arm, the Mikisew Group of Companies, Paul First Nation, Sawridge First Nation and Sucker Creek First Nation.

The remaining 60 per cent of APL was acquired by a consortium including TD Asset Management Inc., for and on behalf of TD Greystone Infrastructure Fund (Global Master) L.P., and IST3 Investment Foundation acting on behalf of its investment group IST3 Infrastruktur Global.

Canadian Utilities received aggregate proceeds of $222 million for its interest. Canadian Utilities will remain as the operator of APL over its 35-year contract.

Electricity Generation

Sale of Canadian Fossil Fuel-Based Electricity Generation Business

In May 2019, Canadian Utilities entered into definitive agreements to sell its Canadian fossil fuel-based electricity generation business. In the last half of 2019, Canadian Utilities finalized the sale of its 2,276-MW Canadian fossil fuel-based electricity generation business in a series of transactions. In September 2019, Canadian Utilities sold 10 partly- or fully-owned natural gas-fired and coal-fired electricity generation assets in Alberta and BC to Heartland Generation Ltd., an affiliate of Energy Capital Partners. In August 2019, Canadian Utilities sold its 50 per cent ownership interest in the 580-MW Brighton Beach joint venture, located in Windsor, Ontario, to Ontario Power Generation Inc. In July 2019, Canadian Utilities completed the sale of its 50 per cent ownership interest in the 260-MW Cory Cogeneration Station to SaskPower International. Canadian Utilities received $821 million of aggregate proceeds on the sale.

Sale of Ashcor

On December 31, 2019, Canadian Utilities sold its 100 per cent investment in ASHCOR Technologies Ltd., an Alberta-based company engaged in marketing ash, a waste byproduct of electricity generation, to ATCO for aggregate consideration of $35 million. Ashcor was previously reported in the Energy Infrastructure segment.

Calgary Solar Development Project Acquisitions

In September 2021, Canadian Utilities announced that it had acquired the development rights to build two solar projects, the Deerfoot and Barlow projects in Calgary Alberta, with a combined capacity of 64-MW. Electricity from these solar projects may be sold through a contracted Power Purchase Agreement with any uncontracted electricity sold into the Alberta power market. Commercial operations are expected to commence in the fourth quarter of 2022.

Rendering of Deerfoot Solar Development Project - Calgary, AB

Empress Solar Development Project Acquisition

In September 2021, Canadian Utilities announced that it had acquired the rights to the Empress Solar project, a 39-MW solar facility under development near Empress, Alberta. Electricity from this solar project may be sold through a contracted Power Purchase Agreement with any uncontracted electricity sold into the Alberta power market. Project execution is underway with all major permits received. Commercial operations are expected to commence in the fourth quarter of 2022.

International Electricity Generation

La Laguna - Mexico Cogeneration Facility

In March 2018, Canadian Utilities entered into a commercial agreement with Chemours to build a 26-MW cogeneration facility, known as La Laguna Cogeneration, on the site of the Chemours Company Mexicana S. de R.L. de C.V.'s chemical facility near Gómez Palacio, Mexico.

Developed in partnership with RANMAN Energy, the La Laguna Cogeneration facility was expected to provide low-carbon and cost-effective heat and electricity under a long-term agreement. In February 2021, due to ongoing construction permitting delays, Canadian Utilities and Chemours terminated the La Laguna Cogeneration facility contract. Canadian Utilities has since recovered its costs incurred on the project.

Storage & Industrial Water

Natural Gas Storage - Acquisition of Alberta Hub Natural Gas Storage Facility

In December 2021, Canadian Utilities acquired a 100 per cent ownership interest in Alberta Hub, an underground natural gas storage business near Edson, Alberta, The acquisition is reported in the Energy Infrastructure segment and the aggregate consideration paid was $135 million, which is comprised of $84 million cash paid, net of cash acquired of $51 million. The Alberta Hub natural gas facility has a capacity of approximately 49 petajoules and is connected to the NOVA Gas Transmission (NGTL) system. Complementing our existing natural gas storage facility at Carbon, Alberta, the facility will provide customized storage solutions tailored to Energy Infrastructures customers' needs.

Commercial Real Estate Transactions

In May 2021, ATCO Land and Development acquired 1,250 acres of land in Strathcona County, Alberta, adjacent to ATCO's Heartland Energy Centre, to support the land requirements of ATCO's Energy Transition initiatives in the region and subsequently transferred the land to an ATCO affiliate for project development.

Clean Fuels - Two Hills Renewable Natural Gas Facility

In July 2021, Canadian Utilities announced its partnership with Future Fuel Ltd. to build and operate the Two Hills RNG facility north of Vegreville, Alberta. The facility will combine organic waste from nearby municipalities with agricultural byproducts to produce approximately 230,000 gigajoules per year of renewable natural gas. The RNG produced will be delivered into the local gas distribution network and sold under the 15-year sales contract between PNG and ATCO Future Fuel. In 2021, the partnership secured $8 million of funding for the development through Emissions Reduction Alberta. The facility is targeting to commence commercial operations in the fourth quarter of 2022.

CORPORATE & OTHER

Executive Appointment

On October 6, 2021, the Canadian Utilities Board of Directors announced the appointment of Brian Shkrobot to the position of Executive Vice President & Chief Financial Officer of Canadian Utilities Limited.

New Board of Directors Appointee

Effective September 1, 2021, Robert Hanf, Q.C. was appointed to the Board of Directors for Canadian Utilities Limited.

Participation in Canadian Utilities Dividend Reinvestment Plan

The Canadian Utilities Dividend Reinvestment Plan (DRIP) allowed eligible Class A non-voting share owners and Class B common share owners of Canadian Utilities to reinvest all or a portion of their dividends in additional Class A shares.

Effective January 10, 2019, Canadian Utilities suspended its DRIP. No Class A non-voting shares were issued under the DRIP during the years ended December 31, 2019 and December 31, 2020. In 2019 and 2020, ATCO did not participate in the DRIP.

Effective January 13, 2022, the Canadian Utilities DRIP for eligible Class A non-voting share owners and Class B common share owners of Canadian Utilities was reinstated.

Rümi Launch

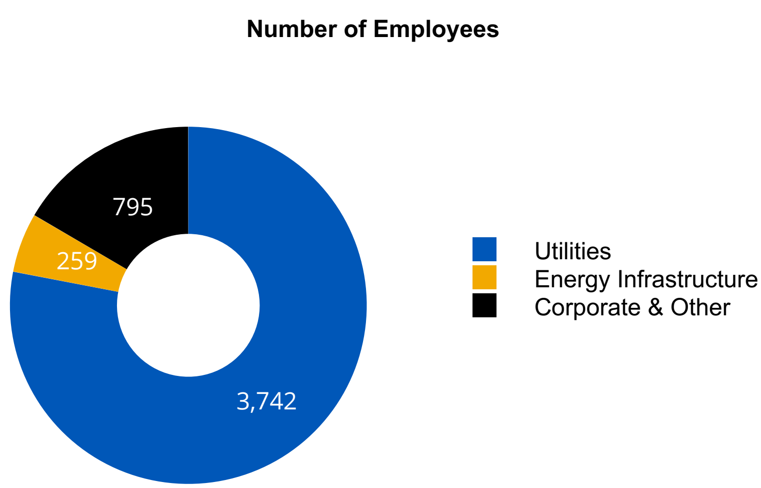
On June 3, 2021, Canadian Utilities launched Rümi, a solutions provider for home and business owners, offering lifestyle products, home maintenance services and professional advice for homeowners. Rümi currently offers approximately 60 services in Edmonton and Calgary, and more than 750 products for purchase online.

Wipro Master Service Agreement

In the fourth quarter of 2020 and first quarter of 2021, Canadian Utilities signed a Master Services Agreement (MSA) with IBM Canada Ltd. (subsequently novated to Kyndryl Canada Ltd.) and IBM Australia Limited, respectively, to provide managed information technology services. These services were previously provided by Wipro Ltd. (Wipro) under a ten-year MSA expiring in December 2024. The transition of the managed IT services from Wipro to IBM commenced on February 1, 2021 and was complete by year end.

EMPLOYEE INFORMATION

At December 31, 2021, the Company had 4,796 employees. The accompanying chart represents the employee numbers in each segment. The chart does not include 28 employees in joint ventures.



SUSTAINABILITY, CLIMATE CHANGE AND ENERGY TRANSITION

Sustainability, Climate Change and Energy Transition is described in the "Sustainability, Climate Change and Energy Transition" section in Canadian Utilities Limited's MD&A and is incorporated herein by reference. The MD&A may be found on SEDAR at www.sedar.com. ATCO's 2021 Sustainability Report will be published in May 2022.

BUSINESS RISKS

Business risks are described in the "Business Unit Performance" and "Business Risks and Risk Management" sections in Canadian Utilities Limited’s MD&A and are incorporated herein by reference. The MD&A may be found on SEDAR at www.sedar.com.

DIVIDENDS

Cash dividends declared during the past three years for all series and classes of shares were as follows.

(Canadian dollars per share)	Date of Issue	2021	2020	2019
Series Second Preferred Shares				
Series V (1)	Oct 3, 1997	0.7456	1.1500	1.1500
Series Y	Sep 21, 2011	0.8508	0.8508	0.8508
Series AA	Jun 18, 2012	1.2250	1.2250	1.2250
Series BB	Jul 5, 2012	1.2250	1.2250	1.2250
Series CC	Mar 19, 2013	1.1250	1.1250	1.1250
Series DD	May 15, 2013	1.1250	1.1250	1.1250
Series EE	Aug 7, 2015	1.3125	1.3125	1.3125
Series FF	Sep 24, 2015	1.1250	1.1250	1.1250
Class A and Class B Shares		1.7592	1.7416	1.6908

(1) The 4.60% Series V Preferred Shares were redeemed on August 27, 2021.

The Company's practice is to pay dividends quarterly on its Class A and Class B shares. The Company has increased its common share dividends each year since 1972. On January 13, 2022, the Board of Directors declared a first quarter dividend of 44.42 cents per share. The payment of any dividend is at the discretion of the Board of Directors and depends on our financial condition and other factors.

DIVIDEND REINVESTMENT PLAN

The Canadian Utilities Dividend Reinvestment Plan allowed eligible Class A non-voting share owners and Class B common share owners of Canadian Utilities to reinvest all or a portion of their dividends in additional Class A shares.

Effective January 10, 2019, Canadian Utilities suspended its DRIP. No Class A non-voting shares were issued under the DRIP during the years ended December 31, 2019 and December 31, 2020. In 2019 and 2020, ATCO did not participate in the DRIP.

Effective January 13, 2022, the Canadian Utilities DRIP for eligible Class A non-voting share owners and Class B common share owners of Canadian Utilities was reinstated.

CAPITAL STRUCTURE

SHARE CAPITAL

The share capital of the Company at February 22, 2022 is as shown below.

Share Description	Authorized	Outstanding
Series Preferred Shares	150,000	_
Series Second Preferred Shares	Unlimited	64,050,000
Class A shares	Unlimited	196,977,347
Class B shares	Unlimited	72,373,274

SERIES PREFERRED SHARES

The Series Preferred Shares are entitled, in priority to the Series Second Preferred Shares and the Class A shares and Class B shares, to fixed cumulative preferential cash dividends and, in the event of the liquidation, dissolution or winding-up of the Company, or other distribution of assets of the Company among its share owners for the purpose of winding up its affairs, to the amount paid up thereon and accrued and unpaid dividends and, if such action is voluntary, the premiums payable on redemption, if any.

The Series Preferred Shares are subject to redemption on 30 days' notice and are non-voting except upon the failure of the Company to pay dividends on any such shares for a period of 18 months, in which case the owners of all such shares are entitled to one vote per share at meetings of share owners.

The provisions attaching to the Series Preferred Shares stipulate that no shares ranking junior to the Series Preferred Shares may be retired unless all dividends then payable on the Series Preferred Shares shall have been declared and paid.

There are currently no Series Preferred Shares outstanding.

SERIES SECOND PREFERRED SHARES

An unlimited number of Series Second Preferred Shares are issuable in series, each series consisting of such number of shares and having such provisions attaching thereto as may be determined by the directors. The Series Second Preferred Shares as a class have, among others, provisions to the following effect:

i. The Series Second Preferred Shares rank junior to the Series Preferred Shares but are, with respect to priority in payment of dividends and in the distribution of assets in the event of liquidation, dissolution or winding up of the Company, entitled to preference over the Class A shares and the Class B shares and any other shares of the Company ranking junior to the Series Second Preferred Shares. The Series Second Preferred Shares may also be given such other preference over the Class A shares and the Class B shares and any other junior shares as may be determined for any series authorized to be issued.

ii. The Series Second Preferred Shares of each series rank equally with the Series Second Preferred Shares of every other series with respect to priority in payment of dividends and in the distribution of assets in the event of liquidation, dissolution or winding up of the Company.

iii. The owners of the Series Second Preferred Shares are not entitled as such (except as provided in any series) to any voting rights nor to receive notice of or to attend share owners' meetings unless dividends on the Series Second Preferred Shares of any series are in arrears to the extent of eight quarterly dividends or four half-yearly dividends, as the case may be, whether or not consecutive. Until all arrears of dividends have been paid, such owners will be entitled to receive notice of and to attend all share owners' meetings at which directors are to be elected (other than separate meetings of owners of another class of shares) and to one vote in respect of each Series Second Preferred Share held.

The following Series Second Preferred Shares are currently outstanding:

	Stated Value	Shares	Amount ($ millions)
Cumulative Redeemable Second Preferred Shares			
3.40% Series Y	$25.00	13,000,000	325
4.90% Series AA	$25.00	6,000,000	150
4.90% Series BB	$25.00	6,000,000	150
4.50% Series CC	$25.00	7,000,000	175
4.50% Series DD	$25.00	9,000,000	225
5.25% Series EE	$25.00	5,000,000	125
4.50% Series FF	$25.00	10,000,000	250
4.75% Series HH	$25.00	8,050,000	201
			1,601

Series Y Preferred Shares

The Series Y Preferred Shares became redeemable by the Company on June 1, 2017, and are redeemable on June 1 of every fifth year thereafter, in whole or in part at the stated value plus all accrued and unpaid dividends. If not redeemed, holders may elect to convert any or all of their Series Y Preferred Shares into an equal number of Cumulative Redeemable Second Preferred Shares Series Z on June 1, 2022, and on June 1 of every fifth year thereafter. Holders of the Series Z Preferred Shares will be entitled to receive floating rate cumulative preferential cash dividends, as and when declared by the Board, payable quarterly at a rate equal to the then current 3-month Government of Canada Treasury Bill yield plus 2.40 per cent. On June 1, 2027, and on June 1 of every fifth year thereafter (Series Z Conversion Date), holders of the Series Z Preferred Shares may elect to convert any or all of their Series Z Preferred Shares back into an equal number of Series Y Preferred Shares. The Company may redeem the Series Z Preferred Shares in whole or in part at $25.00 on a Series Z Conversion Date or at $25.50 on any other date.

Series AA and Series BB Preferred Shares

The Series AA and Series BB Preferred Shares are redeemable in whole or in part at the option of the Company starting September 1, 2017 at the stated value plus a 4 per cent premium per share for the next twelve months plus accrued and unpaid dividends. The redemption premium declines by 1 per cent in each succeeding twelve month period until September 1, 2021.

Series CC Preferred Shares

The Series CC Preferred Shares are redeemable in whole or in part at the option of the Company starting June 1, 2018 at the stated value plus a 4 per cent premium per share for the next twelve months plus accrued and unpaid dividends. The redemption premium declines by 1 per cent in each succeeding twelve month period until June 1, 2022.

Series DD Preferred Shares

The Series DD Preferred Shares are redeemable in whole or in part at the option of the Company starting September 1, 2018 at the stated value plus a 4 per cent premium per share for the next twelve months plus accrued and unpaid dividends. The redemption premium declines by 1 per cent in each succeeding twelve month period until September 1, 2022.

Series EE Preferred Shares

The Series EE Preferred Shares are redeemable in whole or in part at the option of the Company starting September 1, 2020 at the stated value plus a 4 per cent premium per share for the next twelve months plus accrued and unpaid dividends. The redemption premium declines by 1 per cent in each succeeding twelve month period until September 1, 2024.

Series FF Preferred Shares

The Series FF Preferred Shares may be redeemed by the Company on December 1, 2025, and on December 1 of every fifth year thereafter, in whole or in part at the stated value plus all accrued and unpaid dividends. If not redeemed, holders may elect to convert any or all of their Series FF Preferred Shares into an equal number of Cumulative Redeemable Second Preferred Shares Series GG on December 1, 2025, and on December 1 of every fifth year thereafter. Holders of the Series GG Preferred Shares will be entitled to receive quarterly floating rate cumulative preferential cash dividends, as and when declared by the Board of Directors, equal to the then current 3-month Government of Canada Treasury Bill yield plus 3.69 per cent provided that, in any event, such rate shall not be less than 4.5 per cent. On December 1, 2030, and on December 1, of every fifth year thereafter, the Company may redeem the Series GG Preferred Shares in whole or in part at the stated value. On any other date, the Company may redeem the Series GG Preferred Shares in whole or in part by the payment of $25.50 for each share to be redeemed.

Series HH Preferred Shares

The Series HH Preferred Shares are redeemable in whole or in part at the option of the Company starting March 1, 2027 at the stated value plus a 4 per cent premium per share for the next twelve months plus accrued and unpaid dividends. The redemption premium declines by 1 per cent in each succeeding twelve month period until March 1, 2030.

CLASS A NON-VOTING SHARES AND CLASS B COMMON SHARES

Class A and Class B share owners are entitled to share equally, on a share for share basis, in all dividends the Company declares on either of such classes of shares as well as in the Company's remaining property on dissolution. Class B share owners are entitled to vote and to exchange at any time each share held for one Class A share.

If a take-over bid is made for the Class B shares and if it would result in the offeror owning more than 50 per cent of the outstanding Class B shares (excluding any Class B shares acquired upon conversion of Class A shares), the Class A share owners are entitled, for the duration of the take-over bid, to exchange their Class A shares for Class B shares and to tender the newly exchanged Class B shares to the take-over bid. Such right of exchange and tender is conditional on completion of the applicable take-over bid.

In addition, Class A share owners are entitled to exchange their shares for Class B shares if ATCO Ltd., the Company's controlling share owner, ceases to own or control, directly or indirectly, more than 10,000,000 of the issued and outstanding Class B shares. In either case, each Class A share is exchangeable for one Class B share, subject to changes in the exchange ratio for certain events such as a stock split or rights offering.

Of the 12,800,000 Class A shares authorized for grant of options under our stock option plan, 2,905,900 Class A shares were available for issuance at December 31, 2021. Options may be granted to officers and key employees of the Company and its subsidiaries at an exercise price equal to the weighted average of the trading price of the shares on the Toronto Stock Exchange for the five trading days immediately preceding the grant date. The vesting provisions and exercise period (which cannot exceed 10 years) are determined at the time of grant.

NORMAL COURSE ISSUER BID

We believe that, from time to time, the market price of our Class A shares may not fully reflect the value of our business, and that purchasing Class A shares represents a desirable use of available funds. The purchase of Class A shares, at appropriate prices, will also minimize any dilution resulting from the exercise of stock options.

On July 22, 2020, we commenced a normal course issuer bid to purchase up to 3,996,004 outstanding Class A shares. This bid expired on July 21, 2021. During this period, 3,996,004 shares were purchased for $132 million, of which 3,576,004 shares for $119 million were purchased in 2021.

On July 29, 2021, we commenced a normal course issuer bid to purchase up to 3,930,623 outstanding Class A shares. The bid will expire on July 28, 2022. To date, no shares have been purchased.

ESCROWED SECURITIES AND SECURITIES SUBJECT TO CONTRACTUAL RESTRICTIONS ON TRANSFER

To the Company's knowledge, none of the securities of the Company are held in escrow or are subject to a contractual restriction on transfer as at the date hereof.

CREDIT RATINGS

Credit ratings are intended to provide investors with an independent measure of the credit quality of an issue of securities. The ratings indicate the likelihood of payment and an issuer's capacity and willingness to meet its financial commitment on an obligation. A security rating is not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time by the credit rating organization.

As is customary, the Company makes payments to the credit ratings organizations for the assignment of ratings as well as other services. The Company expects to make similar payments in the future.

Credit ratings are important to the Company's financing costs and ability to raise funds. The Company intends to maintain strong investment grade credit ratings in order to provide efficient and cost-effective access to funds required for operations and growth.

The following table shows the current credit ratings assigned to Canadian Utilities Limited, CU Inc., and ATCO Gas Australia Pty Ltd.

	DBRS	S&P
Canadian Utilities Limited		
Issuer	A	A-
Senior unsecured debt	A	BBB+
Commercial paper	R-1 (low)	A-1 (low)
Preferred shares	PFD-2 (high)	P-2
CU Inc.		
Issuer and senior unsecured debt	A (high)	A-
Commercial paper	R-1 (low)	A-1 (low)
Preferred shares	PFD-2 (high)	P-2
ATCO Gas Australia Pty Ltd. (1)		
Issuer and senior unsecured debt	N/A	BBB+

(1) ATCO Gas Australia Pty Ltd. is a regulated provider of natural gas distribution services in Western Australia, serving metropolitan Perth and surrounding regions.

On August 31, 2021, S&P Global Ratings affirmed its 'A-' long-term issuer credit rating and negative outlook on Canadian Utilities. On July 30, 2021, S&P Global Ratings affirmed Canadian Utilities subsidiary CU Inc.'s 'A-' long-term issuer credit rating and stable outlook, reflecting S&P's view that CU Inc. is an insulated entity to ATCO Ltd. and Canadian Utilities.

On August 13, 2021, DBRS Limited affirmed its 'A' long-term corporate credit rating and stable outlook on Canadian Utilities. On July 22, 2021, DBRS Limited affirmed its 'A (high)' long-term corporate credit rating and stable outlook on Canadian Utilities' subsidiary CU Inc.

ISSUER CREDIT RATINGS AND LONG-TERM DEBT

An “A” issuer rating by DBRS is the third highest of ten categories. An issuer rated “A” is of good credit quality. The capacity for the payment of financial obligations is substantial, but of lesser credit quality than “AA”. A-rated issuers may be vulnerable to future events, but qualifying negative factors are considered manageable. Each rating category other than “AAA” and “D” contains the subcategories “high” and “low". The absence of either a “high” or “low” designation indicates the rating is in the “middle” of the category.

An “A” issuer rating by S&P is the third highest of ten categories. An entity rated “A” by S&P has a strong capacity to meet its financial commitments but is somewhat more susceptible to the adverse effects of changes in circumstances and economic conditions than an entity in higher-rated categories. Ratings from “AA” to “CCC” may be modified by the addition of a plus or minus sign to show relative standing within the major rating categories.

A "BBB" issuer rating by S&P is the fourth highest of ten categories. An obligation rated "BBB" exhibits adequate protection parameters. However, adverse economic conditions or changing circumstances are more likely to weaken the obligor's capacity to meet its financial commitments on the obligation. Ratings from "AA" to "CCC" may be modified by the addition of a plus or minus sign to show relative standing within the major rating categories.

COMMERCIAL PAPER AND SHORT-TERM DEBT CREDIT RATINGS

An “R-1 (low)” rating by DBRS is the lowest subcategory in the highest of six categories and is granted to short-term debt of good credit quality. The capacity for the payment of short-term financial obligations as they fall due is substantial. Overall strength is not as favourable as higher rating subcategories and may be vulnerable to future events, but qualifying negative factors are considered manageable. Rating categories “R-1” and “R-2” are denoted by the subcategories “high”, “middle”, and “low”.

An “A-1 (Low)” rating by S&P is the third highest of eight categories in its Canadian commercial paper ratings scale. A short-term obligation rated “A-1 (Low)” is slightly more susceptible to the adverse effects of changes in circumstances and economic conditions than obligations in higher rating categories. However, the obligor's capacity to meet its financial commitments on the obligation is satisfactory.

PREFERRED SHARE CREDIT RATINGS

A “PFD-2” rating by DBRS is the second highest of six categories granted by DBRS. Preferred shares rated in this category are generally of good credit quality. Protection of dividends and principal is still substantial, but earnings, the balance sheet, and coverage ratios are not as strong as “PFD-1” rated companies. Each rating category is denoted by the subcategories “high” and “low". The absence of either a “high” or “low” designation indicates the rating is in the “middle” of the category.

A “P-2” rating by S&P is the second highest of eight categories S&P uses in its Canadian preferred share rating scale. An obligation rated “P-2” exhibits adequate protection parameters. However, adverse economic conditions or changing circumstances are more likely to weaken the obligor's capacity to meet its financial commitments on the obligation. A “high” or “low” designation shows relative standing within a rating category. The absence of either a “high” or “low” designation indicates the rating is in the “middle” of the category.

MARKET FOR SECURITIES OF THE COMPANY

The Company's Class A shares, Class B shares and Cumulative Redeemable Second Preferred Shares, Series Y, AA, BB, CC, DD, EE, FF, and HH are listed on the Toronto Stock Exchange (TSX).

TRADING PRICE AND VOLUME

The following tables set forth the high and low prices and volume of the Company's shares traded during 2021 on the TSX under the symbols CU for Class A shares, CU.X for Class B shares, CU.PR.C for Series Y shares, CU.PR.D for Series AA shares, CU.PR.E for Series BB shares, CU.PR.F for Series CC shares, CU.PR.G for Series DD shares, CU.PR.H for Series EE shares, CU.PR.I for Series FF shares.

CLASS A NON-VOTING SHARES AND CLASS B COMMON SHARES

			Class A Shares			Class B Shares
2021	**High ($)**	**Low ($)**	**Volume**	**High ($)**	**Low ($)**	**Volume**
January	32.68	30.58	13,321,809	33.25	29.94	231,930
February	32.85	29.98	18,228,367	33.25	30.50	27,890
March	34.28	29.96	17,620,611	36.25	30.00	13,996
April	35.24	33.49	12,794,335	36.55	32.80	8,821
May	35.63	34.20	12,271,078	40.50	33.00	12,210
June	36.21	34.25	8,648,119	37.25	33.00	10,581
July	37.00	34.08	9,700,823	36.14	31.50	9,668
August	36.74	35.07	11,475,125	37.25	29.00	2,987
September	35.81	33.94	7,008,216	38.50	33.99	14,812
October	36.34	33.86	9,956,606	36.23	34.00	10,080
November	36.36	34.26	14,072,136	38.50	32.00	7,212
December	36.90	34.12	7,785,439	38.50	30.00	32,366

CUMULATIVE REDEEMABLE SECOND PREFERRED SHARES

			Series Y			Series AA			Series BB
2021	**High ($)**	**Low ($)**	**Volume**	**High ($)**	**Low ($)**	**Volume**	**High ($)**	**Low ($)**	**Volume**
January	18.96	18.30	386,360	25.50	24.88	21,090	25.25	24.75	59,253
February	20.40	18.67	218,442	25.25	24.78	39,038	25.18	24.75	75,554
March	20.97	20.07	628,582	25.05	24.57	102,119	25.12	24.57	194,273
April	22.37	20.28	546,676	25.49	24.90	187,907	25.36	24.72	33,041
May	23.19	21.40	336,829	25.50	24.98	57,638	25.56	25.00	70,557
June	22.45	21.69	292,509	25.75	25.25	23,500	25.58	25.14	67,166
July	22.40	21.66	553,641	25.75	25.32	19,728	25.58	25.04	29,922
August	22.57	21.65	143,828	26.00	25.35	17,233	25.58	25.00	39,523
September	23.49	21.70	158,938	25.75	25.35	39,185	25.82	25.23	60,117
October	23.72	22.48	88,621	26.25	25.23	35,292	25.75	25.13	278,181
November	24.97	23.04	102,418	25.40	25.11	75,885	25.90	24.98	52,550
December	23.89	21.60	44,053	25.68	25.04	35,495	25.57	25.00	34,369

2021	High ($)	Low ($)	Series CC Volume	High ($)	Low ($)	Series DD Volume
January	24.16	23.21	62,045	24.02	23.58	100,197
February	24.50	23.52	297,487	24.35	23.66	394,469
March	23.94	23.00	198,944	23.99	23.03	131,601
April	24.38	23.65	174,841	24.24	23.70	58,237
May	24.83	24.15	38,656	24.53	24.00	84,215
June	25.03	24.16	70,106	25.02	24.37	236,357
July	25.45	24.13	37,418	25.30	24.57	110,637
August	25.80	25.00	34,937	25.36	25.10	85,800
September	25.79	25.24	679,555	25.75	25.23	595,356
October	25.70	24.70	61,817	25.80	24.75	65,451
November	24.75	24.23	127,153	25.00	24.16	103,624
December	25.10	23.76	36,323	25.00	23.88	45,936

2021	High ($)	Low ($)	Series EE Volume	High ($)	Low ($)	Series FF Volume
January	25.95	24.40	32,111	26.48	25.69	64,374
February	26.18	24.57	177,635	26.40	25.60	71,160
March	26.09	25.05	26,426	26.40	25.63	123,320
April	26.00	25.63	13,620	26.28	25.81	122,639
May	26.92	25.63	30,072	26.99	25.70	114,227
June	26.19	25.76	37,543	27.76	26.20	63,196
July	26.18	25.00	182,451	27.66	26.41	62,084
August	27.13	25.77	69,427	27.66	26.22	45,076
September	27.00	26.25	49,561	27.59	26.51	113,075
October	26.35	25.81	40,706	26.98	26.38	77,116
November	26.23	25.66	32,034	26.98	26.22	52,988
December	26.25	25.45	36,652	27.00	25.35	53,736

Preferred Shares Issuance - Cumulative Redeemable Second Preferred Shares Series HH

On December 9, 2021, Canadian Utilities issued Cumulative Redeemable Second Preferred Shares Series HH by means of a short-form prospectus. Series HH is not reflected in the above tables mainly due to insufficient data related to issuance occurring in December 2021.

DIRECTORS AND OFFICERS

DIRECTORS [1]

MATTHIAS F. BICHSEL, PhD

Primary residence	Luzern, Switzerland
Director since	2014
Age	67
Independent	

Dr. Bichsel is an energy and technology consultant and corporate director. From 2009 until his retirement in 2014, he was a member of the Executive Management Board of Royal Dutch Shell plc and ran one of its four global businesses, where his responsibilities included upstream and downstream capital projects, technology and R&D, engineering, supply chain management and procurement as well as drilling. Dr. Bichsel was also accountable for the safety and environmental performance of Shell. He was further responsible for sustainable development including climate change, emissions, pollution, societal shifts and stakeholder interests.

Dr. Bichsel has a PhD in Geology from the University of Basel, Switzerland, and is an Honorary Professor at the Chinese University of Petroleum, Beijing, China.

LORAINE M. CHARLTON [2][3]

Primary residence	Calgary, Alberta, Canada
Director since	2006
Age	65
Independent	

Loraine Charlton is currently Vice President and Chief Financial Officer of Lintus Resources Limited, a private oil and gas company with interests across Western Canada, and has over three decades of experience in the oil and gas industry. During her career, Ms. Charlton has held various positions involving responsibility for directing overall management, including financial reporting, banking, debt and treasury management, investor relations, risk management, human resources, operations and strategy.

Ms. Charlton graduated from the University of Calgary with a Bachelor of Commerce degree in Finance, and holds the Corporate Director Designation (ICD.D) from the Institute of Corporate Directors.

ROBERT HANF, Q.C.

Primary residence	Calgary, Alberta, Canada
Director since	2021
Age	59
Independent	

Mr. Hanf served as an executive leader within Emera Inc. and its group of companies for almost 20 years. Until his retirement in 2020, he was Executive Vice President, Stakeholder Relations and Regulatory Affairs responsible for strategy and alignment of stakeholder and regulatory relations, communications, and government relations. During his career, he held positions as President and Chief Executive Officer of Nova Scotia Power Inc., Chief Legal Officer of Emera Inc., Executive Chairman of Barbados Light & Power Holdings Ltd., and President and COO of Bangor Hydro Electric Company. Previously he worked in Western Canada's construction and energy sectors for over a decade and was a partner in the Calgary office of McCarthy Tetrault LLP.

Mr. Hanf is currently a director of Mancal Corporation, Chair of the Board of Governors of Dalhousie University and is a former director of the Canadian Electricity Association and the Energy Council of Canada.

Mr. Hanf has a LL.B. from Dalhousie University and has held an ICD.D certification since 2008.

ROBERT J. NORMAND [3][4]

Primary residence	Edmonton, Alberta, Canada
Director since	2008
Age	75
Independent	

Mr. Normand retired in 2015 as Chair of the Workers Compensation Board of Alberta, the agency which administers workplace insurance for the workers and employers of the Province of Alberta. In 2008, he retired from the position of President and Chief Executive Officer of Alberta Treasury Branches (ATB). Prior to joining ATB as Executive Vice-President Sales in 1996, he was employed by the Bank of Montreal for 26 years and held line and credit executive positions in Quebec, Ontario and Alberta.

Through his experience in the financial services sector, he has developed extensive knowledge and expertise in the areas of finance, regulatory matters and risk management.

Mr. Normand is a Fellow of the Institute of Canadian Bankers and holds a B.A. (Econ.) from Sir George Williams University and an MBA from Concordia University.

ALEXANDER J. POURBAIX

Primary residence	Calgary, Alberta, Canada
Director since	2019
Age	56
Independent	

As the President & Chief Executive Officer of Cenovus Energy Inc., Mr. Pourbaix is responsible for establishing the strategic direction for the company and delivering strong financial and operational performance. Mr. Pourbaix took on the company's leadership role in 2017 and is also a member of the Board of Directors of Cenovus Energy Inc.

Prior to Cenovus, Mr. Pourbaix spent 27 years with TC Energy and its affiliates in a broad range of leadership roles, including Chief Operating Officer, where he was responsible for the company's commercial activity and overseeing major energy infrastructure projects and operations. He also has experience in corporate strategy, business development, mergers, acquisitions and divestitures, as well as stakeholder relations. He is currently a director of the Business Council of Canada, Board Chair at Mount Royal University and is a member of the Business Council of Alberta. As of January 1, 2022, Mr. Pourbaix stepped down as Chair of the Board of Governors at the Canadian Association of Petroleum Producers (CAPP).

Mr. Pourbaix earned both LL.B. and B.A. degrees from the University of Alberta.

HECTOR A. RANGEL (4)

Primary residence	Mexico City, Mexico
Director since	2014
Age	74
Independent	

Mr. Rangel is the President of BCP Securities Mexico, a joint venture with BCP Securities LLC, a US investment bank specializing in emerging markets. Prior to this role, he was the Chief Executive Officer of Nacional Financiera S.N.C. and Banco Nacional de Comercio Exterior and a member of Mexico's cabinet under former President Felipe Calderon. Mr. Rangel has extensive corporate and investment banking expertise having held various executive positions with the Grupo Financiero Bancomer from 1991 until 2008, including a tenure as Chairman of the Board. Mr. Rangel has also been President of the Mexico Bankers Association and President of the Mexican Business Council.

Mr. Rangel is also presently a director of LUMA Energy, LLC, GNP Profuturo Afore and GNP Seguros, and has been director of a number of major public companies in Mexico. In June 2021, Mr. Rangel was appointed a director of Fresnillo PLC.

Mr. Rangel has an Industrial Engineering degree from Purdue University and a Master's Degree in Business Administration from Stanford University.

LAURA A. REED

Primary residence	Wynn Vale, Australia
Director since	2014
Age	60
Independent	

Ms. Reed is the Chair of Epic Energy South Australia Pty Ltd., which owns the Moomba to Adelaide gas transmission pipeline in South Australia, as well as a director of ATCO Australia Pty Ltd. In 2018, Ms. Reed was appointed to the board of the Clean Energy Finance Corporation, the federal government corporation (Australia) which assists with the funding of clean energy projects.

In December 2021, Ms. Reed was appointed to the role of Chair of the Spark Infrastructure Group and also joined the boards of Victoria Power Networks PTY and SA Power Networks Partnership and their wholly owned subsidiaries. From 2016 until 2019, Ms. Reed was Chair of ERIC Alpha Holdings Pty Ltd and its subsidiaries, which owns 49 per cent of Ausgrid, an electricity distribution business in Australia. She was a director of Ausgrid from 2013 until 2019. She was the Chief Executive Officer/Managing Director of Spark Infrastructure from 2008 to 2012. During this time Spark Infrastructure owned 49 per cent of two electricity distribution businesses in Australia. Before joining Spark Infrastructure, she spent nine years at Envestra Limited, a gas distribution company, in a number of senior financial roles including Chief Financial Officer.

Ms. Reed holds an MBA from Deakin University and a Bachelor of Business (Accounting) and is a fellow of Certified Practicing Accountants Australia.

NANCY C. SOUTHERN

Primary residence	Calgary, Alberta, Canada
Director since	1990
Age	65
Not Independent	Ms. Southern is not independent because she has a material relationship with CU. She is CU's Chair & Chief Executive Officer.

Nancy Southern is Chair & Chief Executive Officer of Canadian Utilities Limited, as well as Chair & Chief Executive Officer of ATCO Ltd. Reporting to the Boards of Directors, she is accountable for the strategic direction, vision and governance for both companies, and has full responsibility for their ongoing operations.

After joining the Canadian Utilities Board of Directors in 1990, Ms. Southern served as Co-Chair prior to being appointed Chair in December 2012. Ms. Southern was President from 2003 until 2015, and Chief Executive Officer from 2003 until 2019 and resumed the role in July 2021. Ms. Southern also serves as Executive Vice President of Spruce Meadows Ltd. and is a founding director of AKITA Drilling Ltd., a director of Sentgraf Enterprises Ltd., an Honorary Director of the BMO Financial Group and serves on the Rideau Hall Foundation Board of Directors. In addition to her business leadership, Ms. Southern has long played a leading role in advocating on social issues of global importance - most notably, the rights of Indigenous peoples and the role of women in business.

Ms. Southern is a member of The U.S. Business Council, a member of the American Society of Corporate Executives, and a Canadian Member of the Trilateral Commission. She is a member of the Business Council of Canada and the University of Calgary School of Public Policy Advisory Council. In 2020, Ms. Southern joined the Premier's Economic Recovery Council with other policy and industry experts providing insight and strategies to accelerate diversification of Alberta's economy. That same year, Ms. Southern was awarded a British Empire Medal by Her Majesty Queen Elizabeth II for services to British equestrian, military and commercial interests in Alberta, Canada.

LINDA A. SOUTHERN-HEATHCOTT [(4)]

Primary residence	Calgary, Alberta, Canada
Director since	2000
Age	58
Not Independent	Ms. Southern-Heathcott is not independent because she has a material relationship with CU. She is an immediate family member of the Chair and Chief Executive Officer.

Ms. Southern-Heathcott is President & Chief Executive Officer of Spruce Meadows Ltd., an internationally recognized equestrian facility in Calgary, Alberta. She is also a founding director and serves as Executive Chair and Chief Executive Officer of AKITA Drilling Ltd., an oil and gas drilling contractor with drilling operations throughout North America. Ms. Southern-Heathcott brings significant management and business experience to the Board and was appointed Vice Chair of the Board of Directors of Canadian Utilities and CU Inc. in March 2017 and of ATCO in November 2016.

Ms. Southern-Heathcott is also Chair of Travel Alberta and serves on the Boards of ATCO Structures & Logistics Ltd., Sentgraf Enterprises Ltd. and TELUS Calgary Community Board.

In 2010, Ms. Southern-Heathcott received her ICD.D certification from the Director Education Program of the Institute of Corporate Directors. In 2018, Ms. Southern-Heathcott was named an Honorary Lieutenant Colonel of the King's Own Calgary Regiment. In 2020, Ms. Southern-Heathcott was awarded a British Empire Medal by Her Majesty Queen Elizabeth II for services to British equestrian, military and commercial interests in Alberta, Canada.

ROGER J. URWIN, PhD, C.B.E. (2)(3)

Primary residence	London, England
Director since	2020
Age	75
Independent	

Dr. Urwin is the Lead Director of Canadian Utilities, a director of ATCO Ltd., Chair of the Board of Directors of ATCO Australia Pty Ltd. and Vice Chair of LUMA Energy, LLC. He has worked in gas, electric and telecom utilities throughout his career. He retired at the end of 2006 as Group Chief Executive of National Grid plc. He played a key role in establishing National Grid's international strategy and its successful expansion into the U.S., creating one of the largest investor-owned utility companies in the world. Dr. Urwin was the Managing Director and Chief Executive of London Electricity from 1990 to 1995. He was non-executive Chairman of Utilico Investments Limited until October 2015 and has been a special advisor to Global Infrastructure Partners, an international infrastructure investment fund. He was Chair of Alfred McAlpine plc from 2006 to 2008.

Dr. Urwin is a Commander of the Order of the British Empire.

Dr. Urwin has a Physics degree and a PhD from the University of Southampton, U.K.

CHARLES W. WILSON (2)

Primary residence	Boulder, Colorado, United States
Director since	2000
Age	82
Independent	

Mr. Wilson is a director of Canadian Utilities Limited and is a director of ATCO Australia Pty Ltd. He was President and Chief Executive Officer of Shell Canada from 1993 to 1999, and Executive Vice President, U.S. Refining and Marketing and Chemical of Shell Oil Company from 1988 to 1993. Prior to 1988, he was Vice President, U.S. Exploration and Production of Shell Oil Company, and held various executive positions in the domestic and international natural resource operations of Shell.

As the former Head of the Environment Committee of the Canadian Association of Petroleum Producers, Mr. Wilson was actively involved in climate change matters and emerging regulatory policies related to the petroleum industry.

Mr. Wilson holds a B.Sc. in Civil Engineering and an M.Sc. in Engineering.

WAYNE G. WOUTERS, PC, OC

Primary residence	Vancouver, British Columbia, Canada
Director since	2019
Age	70
Independent	

Mr. Wouters is Strategic and Policy Advisor to the Canadian law firm McCarthy Tétrault LLP. Prior to joining the private sector, Mr. Wouters had a distinguished 37-year career in the federal public service, including five years serving as the Clerk of the Privy Council of Canada. As Clerk, he held the roles of Deputy Minister to the Prime Minister, Secretary to the Cabinet and Head of Public Service. During his career, he has held the positions of Secretary of the Treasury Board, Deputy Minister of Human Resources and Skills Development, and Deputy Minister of Fisheries and Oceans.

Mr. Wouters has industry expertise in the oil and gas and natural resources, transportation, technology, telecommunications, and security sectors. He was inducted by the Prime Minister as a Member of the Privy Council in 2014 and appointed an Officer of the Order of Canada in 2017.

Mr. Wouters graduated in Commerce (Honours) from the University of Saskatchewan and holds a M.A. in Economics from Queen's University. He holds several honorary degrees.

(1) All directors hold office until the close of the annual meeting of share owners of the Company or until their successors are elected or appointed.
(2) Member of the Corporate Governance - Nomination, Compensation and Succession Committee.
(3) Member of the Audit & Risk Committee.
(4) Member of the Pension Fund Committee.

EXECUTIVE OFFICERS (IN ALPHABETICAL ORDER)

Name, Province and Country of Residence	Position Held and Principal Occupation
M. L. Bayley Alberta, Canada	President, ATCO Electric Ltd.
K. M. Brunner Alberta, Canada	Vice President, Corporate Secretary, ATCO Ltd. and Canadian Utilities Limited
M.G. Constantinescu Alberta, Canada	Senior Vice President & Chief Transformation Officer, ATCO Ltd. and Canadian Utilities Limited
P.D. Cook Alberta, Canada	Senior Vice President & Controller, Canadian Utilities Limited
C.R. Jackson Alberta, Canada	Senior Vice President, Finance, Treasury, Risk & Sustainability, ATCO Ltd. and Canadian Utilities Limited
R.J. Myles Alberta, Canada	Executive Vice President, Corporate Development, Canadian Utilities Limited
R.A. Penrice Ontario, Canada	Executive Vice President, Corporate Services, ATCO Ltd. and Canadian Utilities Limited
D.J. Sharpe Alberta, Canada	President, ATCO Gas and Pipelines Ltd.
B. P. Shkrobot Alberta, Canada	Executive Vice President & Chief Financial Officer, Canadian Utilities Limited
S.J. Shortreed Alberta, Canada	Executive Vice President & Chief Technology Officer, ATCO Ltd. and Canadian Utilities Limited
N.C. Southern Alberta, Canada	Chair & Chief Executive Officer, ATCO Ltd. and Canadian Utilities Limited
W.K. Stensby Alberta, Canada	Executive Vice President, Puerto Rico, Canadian Utilities Limited
M.F. Wilmot Alberta, Canada	President, ATCO Energy Ltd. and Chief Digital Officer, ATCO Ltd. and Canadian Utilities Limited

POSITIONS HELD BY EXECUTIVE OFFICERS WITHIN THE PRECEDING FIVE YEARS

All of the executive officers have been engaged for the last five years in the indicated principal occupations, or in other capacities with the companies or firms referred to, or with their affiliates or predecessors, except for Mr. Brunner, Mr. Constantinescu, Mr. Myles, Ms. Penrice, Ms. Shortreed, and Mr. Wilmot:

- Mr. Brunner was appointed Vice President, Corporate Secretary in September 2021. Prior to joining the Company, he was Vice President, General Counsel & Corporate Secretary at Seven Generations Energy Ltd. Mr. Brunner was at Seven Generations from February 2015 through April 2021.

- Mr. Constantinescu was appointed Senior Vice President & Chief Transformation Officer in February 2018. Prior to joining the Company, he was Chairman and Chief Executive Officer of Orthoshop Geomatics Ltd. from January 2006 through January 2019.
- Mr. Myles was appointed Executive Vice President, Corporate Development in March 2020. Prior to joining the Company, Mr. Myles was Chief Operating Officer, Industrial, of Stuart Olson Ltd., from January 2016 through October 2019.
- Ms. Penrice was appointed Executive Vice President, Corporate Services in January 2020. Prior to joining the Company, Ms. Penrice was Interim Chief Executive Officer for Sears Canada Inc. from August 2017 until September 2018, and Executive Vice President & Chief Operations Officer from February 2016 until August 2017.
- Ms. Shortreed joined ATCO in September 2019. Prior to joining the company Ms. Shortreed was the Vice President and Chief Information Officer at Bruce Power Ltd. from July 2013 to December 2018.
- Mr. Wilmot joined ATCO as President, ATCOenergy in early 2018 and was appointed Chief Digital Officer later that year. Prior to joining ATCO, Mr. Wilmot was Senior VP Marketing, Digital and Chief Loyalty Officer at WestJet Airlines Ltd. from 2011 until early February 2018.

DIRECTORS' AND OFFICERS' INTEREST IN THE COMPANY

At December 31, 2021, the directors and officers of the Company, as a group, beneficially owned, or controlled or directed, directly or indirectly (via corporate holdings or otherwise), 66,604,263 (92.0 per cent) of the issued and outstanding Class B shares of the Company.

INDEBTEDNESS OF DIRECTORS, EXECUTIVE OFFICERS AND SENIOR OFFICERS

Since January 1, 2021, there has been no indebtedness outstanding to the Company from any of its directors, executive officers, senior officers or associates of any such directors, nominees or senior officers.

INTEREST OF MANAGEMENT AND OTHERS IN MATERIAL TRANSACTIONS

As at February 22, 2022, there were 72,373,274 Class B shares outstanding. To the knowledge of the directors and officers of the Company, the only person who beneficially owns, controls or directs, either directly or indirectly, 10 per cent or more of the Class B shares is ATCO Ltd.

ATCO Ltd. owns 66,309,246 Class B shares representing approximately 91.6 per cent of the outstanding Class B shares. ATCO Ltd. is controlled by Sentgraf Enterprises Ltd. (Sentgraf) which in turn is controlled by the Sentgraf Spousal Trust (the Spousal Trust). Ms. Nancy Southern, Ms. Linda Southern-Heathcott and Mrs. Margaret E. Southern are the trustees of the Spousal Trust. ATCO, Sentgraf and the Spousal Trust are collectively referred to as the Majority Share Owner.

No director or executive officer of the Company, person or company that beneficially owns, or controls or directs, directly or indirectly, greater than 10 per cent of the Company's Class B shares, nor any associate or affiliate of the foregoing, has, or has had, any material interest, direct or indirect, in any transaction within the three most recently completed financial years or during the current financial year that has materially affected or is reasonably expected to materially affect the Company.

CORPORATE CEASE TRADE ORDERS, BANKRUPTCIES OR SANCTIONS

Corporate Cease Trade Orders

Except as otherwise disclosed below, no director, executive officer or controlling security holder of the Company is, as at the date of this AIF, or has been, within the past 10 years before the date hereof, a director or executive officer of any other issuer that, while that person was acting in that capacity:

i. was the subject of a cease trade or similar order or an order that denied the relevant company access to any exemption under securities legislation for a period of more than 30 consecutive days; or

ii. was subject to an event that resulted, after the person ceased to be a director or executive officer, in the Company being the subject of a cease trade or similar order or an order that denied the relevant company access to an exemption under securities legislation for a period of more than 30 consecutive days; or

iii. within a year of that person ceasing to act in that capacity, became bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency or was subject to or instituted any proceedings, arrangement or compromise with creditors or had a receiver, receiver manager or trustee appointed to hold its assets.

Nancy C. Southern was, until her resignation on August 24, 2020, a director and President of Swizzlesticks Enterprises Ltd., a private Alberta corporation operating a salon and spa in Calgary, Alberta, which on August 24, 2020, commenced proposal proceedings pursuant to the *Bankruptcy and Insolvency Act* (Canada) by filing a notice of intention to make a proposal. The corporation was declared bankrupt and a trustee was appointed on August 25, 2020. An application for the discharge of the trustee was approved on December 14, 2021.

Ms. Penrice served as Executive Vice President & Chief Operating Officer of Sears Canada Inc. (Sears) when, on June 22, 2017, Sears announced that it and certain of its subsidiaries (Sears Group) had been granted an order from the Ontario Superior Court of Justice (Commercial List) (the Court) that, among other things, granted the Sears Group protection from their creditors under the *Companies' Creditors Arrangement Act* (Canada). On June 29, 2017, Sears received notice that the Continued Listings Committee of the TSX had determined to delist Sears' common shares effective at the close of market on July 28, 2017. Sears did not appeal the decision. On October 16, 2017, Sears announced that it had received approval from the Court to proceed with a liquidation of all of its inventory and furniture, fixtures and equipment located at its remaining stores.

Personal Bankruptcies

No director, executive officer or controlling security holder of the Company has, within the 10 years before the date hereof, become bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency, or became subject to or instituted any proceedings, arrangements or compromise with creditors, or had a receiver, receiver manager or trustee appointed to hold such person's assets.

Penalties or Sanctions

No current director, executive officer or controlling security holder of the Company has:

i. been subject to any penalties or sanctions imposed by a court relating to securities legislation or by a securities regulatory authority or has entered into a settlement agreement with a securities regulatory authority, other than penalties for late filing of insider reports; or

ii. been subject to any other penalties or sanctions imposed by a court or regulatory body that would likely be considered important to a reasonable investor in making an investment decision.

CONFLICTS OF INTEREST

Circumstances may arise where members of the Board serve as directors or officers of corporations which are in competition to the interests of the Company. No assurances can be given that opportunities identified by any such member of the Board will be provided to the Company. However, the Company's procedures provide that each director and executive officer must comply with the disclosure requirements of the *Canada Business Corporations Act* regarding any material interest. If a declaration of material interest is made, the declaring director shall not vote on the matter if put to a vote of the Board. In addition, the declaring director and executive officer may be requested to recuse himself or herself from the meeting when such matter is being discussed.

TRANSFER AGENT AND REGISTRAR

The transfer agent and registrar for the Class A shares and Class B shares and the Cumulative Redeemable Second Preferred Shares Series Y, AA, BB, CC, DD, and EE is TSX Trust Company at its principal offices in Calgary, Toronto, Montreal and Vancouver. The transfer agent and registrar for the Cumulative Redeemable Second Preferred Shares Series FF and HH is TSX Trust Company at its principal offices in Calgary and Toronto.

LEGAL PROCEEDINGS AND REGULATORY ACTIONS

The Company is occasionally named as a party in claims and legal proceedings which arise during the normal course of its business. The Company reviews each of these claims, including the nature of the claim, the amount in dispute or claimed and the availability of insurance coverage. There can be no assurance that any particular claim will be resolved in the Company's favour or that such claim may not have a material adverse effect on the Company. For further information, please refer to Note 29 of the 2021 Consolidated Financial Statements.

MATERIAL CONTRACTS

Except for contracts entered into in the ordinary course of business (unless otherwise required by applicable securities requirements to be disclosed), there were no material contracts entered into by the Company or its subsidiaries during the most recently completed financial year, or before the most recently completed financial year that are still in effect.

INTERESTS OF EXPERTS

PricewaterhouseCoopers LLP has prepared the auditor's report for the Company's 2021 Consolidated Financial Statements. PricewaterhouseCoopers LLP is independent in accordance with the Rules of Professional Conduct of the Chartered Professional Accountants of Alberta.

OTHER FINANCIAL AND NON-GAAP MEASURES

Other financial measures presented in Canadian Utilities' MD&A consist of:

i. Adjusted earnings which are a key measure of segment earnings that are used to assess segment performance and allocate resources; and
ii. Total of segments measures, which are defined as financial measures disclosed by an issuer that are a subtotal or total of two or more reportable segments.

Adjusted earnings are defined as earnings attributable to equity owners of the Company after adjusting for the timing of revenues and expenses associated with rate-regulated activities, dividends on equity preferred shares of the Company, and unrealized gains or losses on mark-to-market forward and swap commodity contracts. Adjusted earnings also exclude one-time gains and losses, impairments, and items that are not in the normal course of business or a result of day-to-day operations.

Adjusted earnings present earnings from rate-regulated activities on the same basis as was used prior to adopting IFRS - that basis being the US accounting principles for rate-regulated activities. Adjusted earnings is a non-GAAP measure presented in Note 3 of the 2021 Consolidated Financial statements. Adjusted earnings per Class A and Class B share is calculated by dividing adjusted earnings by the weighted average number of shares outstanding for the period.

Adjusted earnings are most directly comparable to earnings attributable to equity owners of the Company but is not a standardized financial measure under the reporting framework used to prepare our financial statements. Adjusted earnings may not be comparable to similar financial measures disclosed by other issuers. Management's view is that adjusted earnings allow for a more effective analysis of operating performance and trends. For investors, adjusted earnings may provide value as they exclude items that are not in the normal course of business and, as such, provide insight as to earnings resulting from the issuer's usual course of business. A reconciliation of adjusted earnings to earnings attributable to equity owners of the Company is presented in the Canadian Utilities Limited's MD&A.

Total of segments measures are most directly comparable to total earnings attributable to equity owners of the Company. Comparable total of segments measures from 2020 have been calculated using the same composition and are disclosed alongside the current total of segments measures in Canadian Utilities' MD&A. A reconciliation of the total of segments measures with total earnings attributable to equity owners of the Company is presented in Canadian Utilities' MD&A.

Non-GAAP financial measures presented in Canadian Utilities' MD&A are defined as financial measures disclosed by an issuer that are not disclosed in the financial statements.

Capital investment is a non-GAAP measure defined as cash used for capital expenditures, business combinations, and cash used in the Company's proportional share of capital expenditures in joint ventures. Capital expenditures includes additions to property, plant and equipment and intangibles as well as interest capitalized during construction. Capital investment is most directly comparable to capital expenditures. Capital investment is not a standardized financial measure under the reporting framework used to prepare our financial statements. Our capital investment may not be comparable to similar financial measures disclosed by other issuers. Management views capital investment as the Company's total cash investment in assets. For investors, capital investment is useful because it identifies how much cash is being used to acquire, invest in and finance assets.

A reconciliation of capital investments to capital expenditures is presented in the "Reconciliation Of Capital Investment To Capital Expenditures" section in Canadian Utilities Limited's MD&A and is incorporated herein by reference. The MD&A may be found on SEDAR at www.sedar.com.

FORWARD-LOOKING INFORMATION

Certain statements contained in this AIF constitute forward-looking information. Forward-looking information is often, but not always, identified by the use of words such as "anticipate", "plan", "estimate", "expect", "may", "will", "intend", "should", "goals", "targets", "strategy", "future", and similar expressions. In particular, forward-looking information in this AIF includes, but is not limited to, references to general strategic plans and targets, including with respect to reducing GHG emissions; projected expenses in connection with the described Alberta Utilities Commission proceedings; forecast cost recoveries; potential transactions such as those listed under "Hydrogen Development"; potential incentive fees such as those listed under "International Electricity Operations"; and mid-year rate base growth forecasts.

Although the Company believes that the expectations reflected in the forward-looking information are reasonable based on the information available on the date such statements are made and processes used to prepare the information, such statements are not guarantees of future performance and no assurance can be given that these expectations will prove to be correct. Forward-looking information should not be unduly relied upon. By their nature, these statements involve a variety of assumptions, known and unknown risks and uncertainties, and other factors, which may cause actual results, levels of activity, and achievements to differ materially from those anticipated in such forward-looking information. The forward-looking information reflects the Company's beliefs and assumptions with respect to, among other things, the Company's ability to successfully achieve its net-zero GHG target by 2050; the development and performance of technology and technological innovations and the ability to otherwise access and implement all technology necessary to achieve GHG and other environmental, social and governance targets; continuing collaboration with certain regulatory and environmental groups; the performance of assets and equipment; demand levels for oil, natural gas, gasoline, diesel and other energy sources; certain levels of future energy use; future production rates; future revenue and earnings; the ability to meet current project schedules, and other assumptions inherent in management's expectations in respect of the forward-looking information identified herein.

The Company's actual results could differ materially from those anticipated in this forward-looking information as a result of, among other things, risks inherent in the performance of assets; capital efficiencies and cost savings;

applicable laws and government policies; regulatory decisions; competitive factors in the industries in which the Company operates; prevailing economic conditions (including as may be affected by the COVID-19 pandemic); credit risk; interest rate fluctuations; the availability and cost of labour, materials, services, and infrastructure; the development and execution of projects; prices of electricity, natural gas, natural gas liquids, and renewable energy; the development and performance of technology and new energy efficient products, services, and programs including but not limited to the use of zero-emission and renewable fuels, carbon capture, and storage, electrification of equipment powered by zero-emission energy sources and utilization and availability of carbon offsets; the occurrence of unexpected events such as fires, severe weather conditions, explosions, blow-outs, equipment failures, transportation incidents, and other accidents or similar events; and other risk factors, many of which are beyond the control of the Company. Due to the interdependencies and correlation of these factors, the impact of any one material assumption or risk on a forward-looking statement cannot be determined with certainty. Readers are cautioned that the foregoing lists are not exhaustive. For additional information about the principal risks that the Company faces, see “Business Risks and Risk Management” in the MD&A for the year ended December 31, 2021.

This AIF may contain information that constitutes future-oriented financial information or financial outlook information, all of which are subject to the same assumptions, risk factors, limitations and qualifications set forth above. Readers are cautioned that the assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be imprecise or inaccurate and, as such, undue reliance should not be placed on such future-oriented financial information or financial outlook information. The Company's actual results, performance and achievements could differ materially from those expressed in, or implied by, such future-oriented financial information or financial outlook information. The Company has included such information in order to provide readers with a more complete perspective on its future operations and its current expectations relating to its future performance. Such information may not be appropriate for other purposes and readers are cautioned that such information should not be used for purposes other than those for which it has been disclosed herein. Future-oriented financial information or financial outlook information contained herein was made as of the date of this AIF.

Any forward-looking information contained in this AIF represents the Company's expectations as of the date hereof, and is subject to change after such date. The Company disclaims any intention or obligation to update or revise any forward-looking information whether as a result of new information, future events or otherwise, except as required by applicable securities legislation.

ADDITIONAL INFORMATION

Additional information relating to the Company can be found on SEDAR at www.sedar.com.

Additional information, including directors’ and officers’ remuneration, principal holders of the Company’s securities, and securities authorized for issuance under equity compensation plans, is contained in the Company’s most recent Management Proxy Circular dated March 8, 2021.

Additional financial information is provided in the Company’s audited 2021 Consolidated Financial Statements and MD&A for the financial year ended December 31, 2021. Corporate information is also available on the Company's website: www.canadianutilities.com.

Information relating to ATCO or CU Inc. may be obtained on request from Investor Relations at 3rd Floor, West Building, 5302 Forand Street SW, Calgary, Alberta, T3E 8B4, or by telephone (403) 292-7500.

GLOSSARY

AESO means Alberta Electric System Operator.

Alberta Utilities means Electricity Distribution, Electricity Transmission, Natural Gas Distribution and Natural Gas Transmission.

APL means Alberta PowerLine.

ATCO Power Australia means ATCO Power Australia (Energy) Limited Partnership.

AUC means the Alberta Utilities Commission.

Class A shares means Class A non-voting common shares of the Company.

Class B shares means Class B voting common shares of the Company.

Company means Canadian Utilities Ltd. and, unless the context otherwise requires, includes its subsidiaries.

Consumer price index (CPI) measures the average change in prices over time that consumers pay for a basket of goods and services.

Earnings means Adjusted Earnings as defined in the Other Financial and Non-GAAP Measures section of this AIF.

GAAP means Canadian generally accepted accounting principles.

GHG means greenhouse gas.

Gigawatt hour (GWh) is a measure of electricity consumption equal to the use of 1 billion watts of power over a one-hour period.

IFRS means International Financial Reporting Standards.

MD&A means the Company's Management's Discussion and Analysis for the year ended December 31, 2021.

Megawatt (MW) is a measure of electric power equal to 1,000,000 watts.

Merchant means uncontracted generating plant capacity that is offered into the spot electricity market in which the generating plant is located.

NGL means natural gas liquids, such as ethane, propane, butane and pentanes plus, that are extracted from natural gas and sold as distinct products or as a mix.

Petajoule (PJ) is a unit of energy equal to approximately 948.2 billion British thermal units.

PPA means Power Purchase Agreement.

REA means Rural Electrification Association. REAs are constituted under the Rural Utilities Act (Alberta) by groups of persons carrying on farming operations. Each REA purchases electric power for distribution to its members through a distribution system owned by that REA.

Regulated Utilities means Electricity Distribution, Electricity Transmission, Natural Gas Distribution, Natural Gas Transmission and International Natural Gas Distribution.

RNG means renewable natural gas. It is a renewable fuel produced by capturing methane emissions which would otherwise be released to the atmosphere.

Terajoule (TJ) is a unit of energy equal to approximately 948.2 million British thermal units.

APPENDIX 1

AUDIT & RISK COMMITTEE INFORMATION

AUDIT & RISK COMMITTEE MANDATE

PURPOSE

The Audit & Risk Committee (the "Committee") of Canadian Utilities Limited (the "Corporation") is responsible for contributing to the effective stewardship of the Corporation by assisting the Board of Directors of the Corporation ("Board") in fulfilling its oversight of:

- the integrity of the Corporation's financial statements;
- the Corporation's compliance with applicable legal and regulatory requirements;
- the independence, qualifications and appointment of the Corporation's external auditor;
- the performance of the Corporation's internal audit function and external auditor;
- the accounting and financial reporting processes of the Corporation;
- audits of the financial statements of the Corporation; and
- the risk management processes of the Corporation.

AUTHORITY

The Committee is empowered to:

- determine the public accounting firm to be recommended to the Board for appointment as external auditors, and be directly responsible for the compensation and oversight of the work of the external auditors. The external auditors will report directly to the Committee;
- pre-approve all auditing and permitted non-audit services performed by the Corporation's external auditors;
- conduct or authorize investigations into any matters within the Committee's scope of responsibilities. The Committee shall have the authority to engage independent counsel and other advisors as it determines necessary to carry out its duties, to set and pay the compensation for any advisors employed by the Committee, and to communicate directly with the internal and external auditors;
- inspect all the books and records of the Corporation and its subsidiary entities and to discuss such books and records in any manner relating to the financial position and/or risk related issues of the Corporation and its subsidiary entities with the officers, employees and internal and external auditors of the Corporation and its subsidiary entities. All employees are directed to cooperate with the Committee's requests;
- meet with the Corporation's officers, external auditors or outside counsel, as necessary; and
- delegate authority, to the extent permitted by applicable legislation and regulation, to one or more designated members of the Committee, including the authority to pre-approve all auditing and permitted non-audit services provided by the Corporation's external auditor.

COMPOSITION

The Board shall elect annually from among its members an Audit & Risk Committee comprised of not less than three directors. Each member of the Committee must be:

- a director of the Corporation;
- independent (within the meaning of sections 1.4 and 1.5 of National Instrument 52-110); and
- financially literate (within the meaning of section 1.6 of National Instrument 52-110).

In order to be considered to be independent for the purposes of membership on the Committee, a director must have been determined by the Board to have no direct or indirect material relationship with the Corporation and must satisfy all other applicable legal and regulatory requirements.

The Board will appoint one member of the Committee as Chair. Any member of the Committee may be removed or replaced at any time by the Board, and a member shall cease to be a member of the Committee upon ceasing to be a director of the Corporation or upon ceasing to be independent.

MEETINGS

The Committee shall meet at least four times per year and whenever deemed necessary by the Chair of the Committee or at the request of a Committee member or the Corporation's external or internal auditor. Matters related specifically to Risk Management as described under "Duties and Responsibilities" will be on the agenda for two of the Committee meetings each year.

- The chair of the committee shall prepare and/or approve an agenda in advance of each meeting.
- Reasonable notification of meetings, which may be held in person, by telephone or other communication device, shall be sent to the members of the Committee, the external auditor and any additional attendees as determined by the Chair of the Committee.
- The external auditor has the right to appear before and be heard at any meeting of the Committee.
- Meetings will be scheduled to permit timely review of Committee materials.
- A majority of the Committee will constitute a quorum.
- Minutes of each meeting will be prepared by the person designated by the Committee to act as secretary and will be kept by the Corporate Governance & Secretarial Department.

DUTIES AND RESPONSIBILITIES

Financial and Operating

- Review significant accounting and reporting issues and understand their impact on the financial statements. These issues include: complex or unusual transactions and highly judgmental areas; major issues regarding accounting principles and financial statement presentations, including any significant changes in the Corporation's selection or application of accounting principles; and the effect of regulatory and accounting initiatives, as well as off-balance sheet structures, on the financial statements of the Corporation.
- Review analyses prepared by management and/or the external auditors, setting forth significant financial reporting issues and judgements made in connection with the preparation of the financial statements, including analyses of the effects of new or revised IFRS methods on the financial statements.
- Review with management and the external auditors the results of the audit, including any difficulties encountered.
- Review the Corporation's annual and interim financial statements, MD&A and earnings press releases and the AIF before the Corporation publicly discloses this information.
- Review reports prepared by Designated Audit Directors and directors appointed to corporate entities including joint ventures or partnerships (which do not have an appointed Designated Audit Director) regarding any significant items pertaining to year-end financial disclosure documents.
- If delegated by the Board, approve the interim financial statements, interim MD&A and interim earnings press releases before the Corporation publicly discloses this information.
- Recommend to the Board the approval of the Corporation's annual financial statements, AIF and annual MD&A.
- Be satisfied that adequate procedures are in place for the review of the Corporation's public disclosure of financial information extracted or derived from the Corporation's financial statements, and periodically assess the adequacy of these procedures.
- Be satisfied that the Corporation has implemented appropriate systems of internal control over financial reporting and that these systems are operating effectively.

External Auditor

- Recommend to the Board the external auditor to be nominated for the purpose of preparing or issuing an auditor's report or performing other audit, review or attestation services for the Corporation; and the compensation of the external auditor.
- Be directly responsible for overseeing the work of the external auditor engaged for the purpose of preparing or issuing an auditor's report or performing other audit, review or attestation services for the Corporation, including the resolution of disagreements between management and the external auditor regarding financial reporting.
- Pre-approve all non-audit services to be provided to the Corporation or its subsidiaries by the external auditor of the Corporation ("Non-audit Services"). The Committee may delegate to one or more of its members the authority to pre-approve Non-audit Services. All Non-audit Services provided by the external auditor shall be summarized and reported to the Audit & Risk Committee on a cumulative basis for the year at each quarterly meeting.
- The Committee shall adopt and periodically review practices and procedures for the engagement of Non-audit Services that are detailed as to the particular service, that do not include delegation of the Committee's responsibilities to management, and that are designed to manage the pre-approval process and comply with all applicable legal and regulatory requirements.
- Review and approve the Corporation's hiring policies regarding partners, employees and former partners and employees of the present and former external auditors of the Corporation.

Internal Auditor

- Be satisfied that the internal audit function has been effectively carried out and the internal auditor has adequate resources.
- Review and approve the annual Audit Plan.
- Review and approve Internal Audit's annual budget and resource plan.

Risk Management

- Understand the principal risks of the Corporation: review and consider with management the Corporation's risk taking philosophy; review and discuss with management the Corporation's risk inventory and related mitigation plans; receive presentations, reports and other information about extraordinary risks, emerging risks and significant trends that could materially affect the Corporation's ability to achieve its strategic objectives; review reports prepared by Designated Audit Directors and directors appointed to corporate entities including joint ventures or partnerships (which do not have an appointed Designated Audit Director) regarding any significant risks identified by management; review and discuss with management a summary of safety and environmental performance.
- Be satisfied that management has appropriate processes in place to identify, assess, manage and monitor risk.
- Review the Corporation's insurance programs for adequacy annually.

Other

- Ensure that the Corporation has appropriate procedures for the receipt, retention and treatment of complaints received by the Corporation regarding accounting, internal accounting controls, or auditing matters.
- Provide a means for confidential and anonymous submission by employees of the Corporation of concerns regarding accounting or auditing matters.
- Review and reassess annually the adequacy of this mandate and recommend any proposed changes to the Board for approval.
- Review and approve annually the Disclosure Committee, Designated Audit Directors, Internal Audit, and Crisis Management Committee mandates.
- The Committee will inquire into any other matters referred to it by the Board.

REPORTING

The Committee shall report to the Board on such matters and questions relating to the financial position or risk management of the Corporation as the Board may from time to time refer to the Committee. A summary of all meetings will be provided to the Board by the Chair of the Committee. Supporting schedules and information reviewed by the Committee will be available for examination by any director upon request. The external auditor and the Vice President, Internal Audit of the Corporation shall report directly to the Committee. The Committee is expected to maintain free and open communication with the Corporation's external auditor, internal auditor and management. This communication shall include private sessions, at least annually, with each of these parties.

COMPOSITION AND RELEVANT EDUCATION AND EXPERIENCE OF THE AUDIT & RISK COMMITTEE

The following are the members of the Corporation's Audit & Risk Committee, all of whom are independent and financially literate:

- L.M. Charlton - Ms. Charlton is Vice President & Chief Financial Officer at Lintus Resources Limited. For over 35 years, she has been responsible for the entire financial reporting process of various corporations in Oil & Gas. She serves on the Audit Committees of three publicly traded corporations and is Audit Chair for two of them. Ms. Charlton has a Bachelor of Commerce degree in Finance, holds the Corporate Director Designation (ICD.D) from the Institute of Corporate Directors, and participates in ongoing financial and accounting continuing education.
- R.J. Normand (Chair) - For more than 30 years, Mr. Normand held senior executive roles in the financial and banking sectors, culminating in the role of President and Chief Executive Officer of Alberta Treasury Branches until his retirement in 2008. In 2015, he retired as Chair of the Workers Compensation Board of Alberta. Through his experience in the financial services sector, he has developed extensive knowledge and expertise in the areas of finance, regulatory matters and risk management. Mr. Normand has an M.B.A. and a B.A. (Economics) and has completed studies leading to the Fellow of the Institute of Canadian Bankers designation.
- R.J. Urwin - Dr. Urwin has been the Chief Executive Officer of several major public companies. He was the Group Chief Executive of National Grid plc from 2001 until his retirement in 2006, and was responsible for compliance with the U.S. Sarbanes-Oxley requirements. Dr. Urwin has been a member of the Audit Committees of a number of U.K. public companies.

PRE-APPROVAL PROCEDURES

The Corporation's Audit & Risk Committee has adopted a procedure for approval of external auditor services. The procedure prohibits the external auditor from providing specified services to the Corporation and its subsidiaries.

The engagement of the external auditor for a range of services defined in the procedure has been pre-approved by the Audit & Risk Committee. If an engagement of the external auditor is contemplated for a particular service that is neither prohibited nor covered under the range of pre-approved services, such engagement must be pre-approved. The Audit & Risk Committee has delegated the authority to grant such pre-approval to the Chairman of the Audit & Risk Committee.

Services provided by the external auditor are subject to an engagement letter. The procedure mandates that the Audit & Risk Committee receive regular reports of all new pre-approved engagements of the external auditor.

EXTERNAL AUDITOR SERVICE FEES

The aggregate fees incurred by the Corporation and its subsidiaries for professional services provided by PricewaterhouseCoopers LLP for each of the past two years were as follows:

($ Millions)	**2021**	**2020**
Audit fees (1)	**3.2**	3.0
Audit-related fees (2)	**0.1**	—
Tax fees (3)	**1.2**	0.7
All other fees (4)	**0.2**	—
Total	**4.7**	3.7

(1) Audit fees are the aggregate professional fees paid to the external auditor for the audit of the annual consolidated financial statements and other regulatory audits and filings.

(2) Audit related fees are the aggregate fees paid to the external auditor for services related to special purpose audits and audit services including consultations regarding IFRS.

(3) Tax fees are the aggregate fees paid to the external auditor for tax compliance, tax advice, tax planning and advisory services relating to the preparation of corporate tax, capital tax and sales tax returns.

(4) Other fees include aggregate fees paid to the external auditor for consulting services related to the Company's finance and accounting function.