CANADIAN UTILITIES LIMITED

An ATCO Company

CANADIAN UTILITIES LIMITED

INTERIM CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE SIX MONTHS ENDED JUNE 30, 2023

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CONSOLIDATED STATEMENTS OF EARNINGS

(millions of Canadian Dollars except per share data)	Note	Three Months Ended June 30 2023	Three Months Ended June 30 2022	Six Months Ended June 30 2023	Six Months Ended June 30 2022
Revenues	4	**879**	933	**2,010**	2,043
Costs and expenses					
Salaries, wages and benefits		**(93)**	(86)	**(188)**	(184)
Energy transmission and transportation		**(74)**	(68)	**(149)**	(134)
Plant and equipment maintenance		**(57)**	(46)	**(116)**	(89)
Fuel costs		**(19)**	(37)	**(81)**	(95)
Purchased power		**(65)**	(57)	**(135)**	(134)
Depreciation, amortization and impairment		**(177)**	(156)	**(345)**	(313)
Franchise fees		**(63)**	(78)	**(171)**	(189)
Property and other taxes		**(20)**	(18)	**(38)**	(36)
Other		**(90)**	(110)	**(105)**	(207)
		(658)	(656)	**(1,328)**	(1,381)
Earnings from investment in joint ventures		**14**	15	**33**	33
Operating profit		**235**	292	**715**	695
Interest income		**12**	6	**28**	9
Interest expense		**(113)**	(98)	**(226)**	(198)
Net finance costs		**(101)**	(92)	**(198)**	(189)
Earnings before income taxes		**134**	200	**517**	506
Income tax expense		**(27)**	(47)	**(114)**	(124)
Earnings for the period		**107**	153	**403**	382
Earnings attributable to:					
Equity owners of the Company		**105**	151	**397**	378
Non-controlling interests		**2**	2	**6**	4
		107	153	**403**	382
Earnings per Class A and Class B share	5	**$0.32**	$0.50	**$1.33**	$1.28
Diluted earnings per Class A and Class B share	5	**$0.32**	$0.50	**$1.33**	$1.28

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Three Months Ended June 30		Six Months Ended June 30	
(millions of Canadian Dollars)	**2023**	**2022**	**2023**	**2022**
Earnings for the period	**107**	153	**403**	382
Other comprehensive income (loss), net of income taxes				
Items that will not be reclassified to earnings:				
Re-measurement of retirement benefits (1)	**31**	(5)	**28**	6
Items that are or may be reclassified subsequently to earnings:				
Cash flow hedges (2)	**(6)**	32	**(85)**	60
Foreign currency translation adjustment (3)	**(21)**	(28)	**(21)**	(17)
Share of other comprehensive income of joint ventures (3)	**1**	–	**3**	–
	(26)	4	**(103)**	43
Other comprehensive income (loss)	**5**	(1)	**(75)**	49
Comprehensive income for the period	**112**	152	**328**	431
Comprehensive income attributable to:				
Equity owners of the Company	**110**	150	**322**	427
Non-controlling interests	**2**	2	**6**	4
	112	152	**328**	431

(1) Net of income taxes of $(9) million and $(8) million for the three and six months ended June 30, 2023 (2022 - $2 million and $(1) million).

(2) Net of income taxes of $4 million and $25 million for the three and six months ended June 30, 2023 (2022 - $(10) million and $(21) million).

(3) Net of income taxes of nil.

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

CONSOLIDATED BALANCE SHEETS

(millions of Canadian Dollars)	Note	June 30 2023	December 31 2022
ASSETS			
Current assets			
Cash and cash equivalents	13	**253**	698
Marketable securities	6	**190**	—
Accounts receivable and contract assets	13	**542**	873
Finance lease receivables		**11**	11
Inventories		**53**	24
Prepaid expenses and other current assets		**263**	261
		1,312	1,867
Non-current assets			
Property, plant and equipment	7, 13	**19,501**	18,596
Intangibles	13	**914**	819
Retirement benefit asset		**72**	21
Right-of-use assets	13	**51**	50
Goodwill	13	**145**	—
Investment in joint ventures		**241**	237
Finance lease receivables		**130**	138
Deferred income tax assets		**29**	26
Other assets	13	**206**	220
Total assets		**22,601**	21,974
LIABILITIES			
Current liabilities			
Accounts payable and accrued liabilities	13	**652**	989
Lease liabilities		**7**	7
Provisions and other current liabilities		**130**	215
Long-term debt	8	**126**	106
		915	1,317
Non-current liabilities			
Deferred income tax liabilities	13	**2,025**	1,788
Retirement benefit obligations		**214**	204
Customer contributions		**2,035**	1,989
Lease liabilities	13	**46**	44
Other liabilities		**151**	132
Long-term debt	8, 13	**10,053**	9,434
Total liabilities		**15,439**	14,908
EQUITY			
Equity preferred shares		**1,571**	1,571
Class A and Class B share owners' equity			
Class A and Class B shares	10	**1,262**	1,237
Contributed surplus		**12**	9
Retained earnings		**4,081**	3,936
Accumulated other comprehensive income		**23**	126
Total equity attributable to equity owners of the Company		**6,949**	6,879
Non-controlling interests	13	**213**	187
Total equity		**7,162**	7,066
Total liabilities and equity		**22,601**	21,974

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(millions of Canadian Dollars)	Note	Class A and Class B Shares	Equity Preferred Shares	Contributed Surplus	Retained Earnings	Accumulated Other Comprehensive (Loss) Income	Total	Non-Controlling Interests	Total Equity
		Attributable to Equity Owners of the Company							
December 31, 2021		1,216	1,571	8	3,862	(22)	6,635	187	6,822
Earnings for the period		–	–	–	378	–	378	4	382
Other comprehensive income		–	–	–	–	49	49	–	49
Gains on retirement benefits transferred to retained earnings		–	–	–	6	(6)	–	–	–
Shares issued	10	8	–	–	–	–	8	–	8
Dividends (1)	9, 10	–	–	–	(275)	–	(275)	(4)	(279)
Share-based compensation		1	–	1	–	–	2	–	2
Other		(1)	–	–	(1)	–	(2)	–	(2)
June 30, 2022		1,224	1,571	9	3,970	21	6,795	187	6,982
December 31, 2022		1,237	1,571	9	3,936	126	6,879	187	7,066
Earnings for the period		–	–	–	**397**	–	**397**	**6**	**403**
Other comprehensive loss		–	–	–	–	**(75)**	**(75)**	–	**(75)**
Gains on retirement benefits transferred to retained earnings		–	–	–	**28**	**(28)**	–	–	–
Shares issued	10	**11**	–	–	–	–	**11**	–	**11**
Sale of shares from MTIP Trust	10	**14**	–	**2**	–	–	**16**	–	**16**
Acquisition	13	–	–	–	–	–	–	**27**	**27**
Dividends (1)	9, 10	–	–	–	**(280)**	–	**(280)**	**(6)**	**(286)**
Share-based compensation		–	–	**1**	–	–	**1**	–	**1**
Other		–	–	–	–	–	–	**(1)**	**(1)**
June 30, 2023		**1,262**	**1,571**	**12**	**4,081**	**23**	**6,949**	**213**	**7,162**

(1) For the six months ended June 30, 2023, dividends attributable to equity owners of the Company of $280 million (2022 - $275 million) includes $10 million (2022 - $8 million) of dividends paid to Class A and Class B share owners by issuing 287,421 (2022 - 210,872) Class A shares under the Company's dividend reinvestment program (see note 10).

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

		Three Months Ended June 30		Six Months Ended June 30	
(millions of Canadian Dollars)	**Note**	**2023**	**2022**	**2023**	**2022**
Operating activities					
Earnings for the period		**107**	153	**403**	382
Adjustments to reconcile earnings to cash flows from operating activities	11	**303**	382	**612**	731
Changes in non-cash working capital		**(68)**	(22)	**(133)**	39
Cash flows from operating activities		**342**	513	**882**	1,152
Investing activities					
Additions to property, plant and equipment		**(292)**	(255)	**(564)**	(485)
Proceeds on disposal of property, plant and equipment		**–**	–	**2**	–
Additions to intangibles		**(35)**	(36)	**(61)**	(67)
Acquisition, net of cash acquired	13	**(16)**	–	**(691)**	–
Proceeds on sale of ownership interest in a subsidiary company, net of cash disposed	3	**–**	–	**–**	8
Investment in joint ventures		**(2)**	–	**(4)**	(4)
Investment in marketable securities	6	**–**	–	**(190)**	–
Changes in non-cash working capital		**(58)**	(14)	**(28)**	4
Other	7	**2**	(6)	**3**	58
Cash flows used in investing activities		**(401)**	(311)	**(1,533)**	(486)
Financing activities					
Net issue of short-term debt		**–**	183	**–**	29
Issue of long-term debt	8	**429**	250	**1,149**	250
Repayment of long-term debt	8	**(465)**	(128)	**(483)**	(128)
Repayment of lease liabilities		**(2)**	(2)	**(4)**	(4)
Issue of Class A shares		**–**	1	**–**	1
Proceeds from sale of Class A shares from MTIP Trust	10	**17**	–	**17**	–
Dividends paid on equity preferred shares	9	**(19)**	(17)	**(38)**	(35)
Dividends paid to non-controlling interests		**(4)**	(2)	**(6)**	(4)
Dividends paid to Class A and Class B share owners	10	**(116)**	(116)	**(232)**	(232)
Interest paid		**(89)**	(108)	**(200)**	(194)
Other		**3**	(3)	**3**	(3)
Cash flows (used in) from financing activities		**(246)**	58	**206**	(320)
(Decrease) increase in cash position [1]		**(305)**	260	**(445)**	346
Foreign currency translation		**1**	(1)	**–**	–
Beginning of period		**557**	837	**698**	750
End of period	11	**253**	1,096	**253**	1,096

(1) Cash position includes $5 million which is not available for general use by the Company (2022 - $7 million).

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

JUNE 30, 2023

(Tabular amounts in millions of Canadian Dollars, except as otherwise noted)

1. THE COMPANY AND ITS OPERATIONS

Canadian Utilities Limited was incorporated under the laws of Canada and is listed on the Toronto Stock Exchange. Its head office is at 4th Floor, West Building, 5302 Forand Street SW, Calgary, Alberta T3E 8B4 and its registered office is 20th Floor, 10035 - 105 Street, Edmonton, Alberta T5J 2V6. The Company is controlled by ATCO Ltd. and its controlling share owner, the Southern family.

Canadian Utilities Limited is engaged in the following business activities:

- Utilities (electricity and natural gas transmission and distribution, and international electricity operations);
- Energy Infrastructure (energy storage, electricity generation, industrial water solutions, and clean fuels); and
- Retail Energy (electricity and natural gas retail sales, and whole-home solutions) (included in the Corporate & Other segment).

The unaudited interim consolidated financial statements include the accounts of Canadian Utilities Limited, its subsidiaries, and the accounts of a proportionate share of the Company's investments in joint ventures. In these financial statements, "the Company" means Canadian Utilities Limited, its subsidiaries and joint ventures.

2. BASIS OF PRESENTATION

STATEMENT OF COMPLIANCE

The unaudited interim consolidated financial statements are prepared according to International Accounting Standard (IAS) 34 Interim Financial Reporting using accounting policies consistent with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board and IFRS Interpretations Committee (IFRIC). They do not include all the disclosures required in annual consolidated financial statements and should be read in conjunction with the Company’s consolidated financial statements for the year ended December 31, 2022, prepared according to IFRS.

The unaudited interim consolidated financial statements are prepared following the same accounting policies used in the Company’s most recent annual consolidated financial statements, except for income taxes. In interim periods, income taxes are accrued using an estimate of the annualized effective tax rate applied to year-to-date earnings.

The unaudited interim consolidated financial statements were authorized for issue by the Audit & Risk Committee, on behalf of the Board of Directors, on July 26, 2023.

BASIS OF MEASUREMENT

The unaudited interim consolidated financial statements are prepared on a historic cost basis, except for marketable securities, derivative financial instruments, retirement benefit obligations and cash-settled share-based compensation liabilities which are carried at remeasured amounts or fair value.

Revenues, earnings and adjusted earnings for any quarter are not necessarily indicative of operations on an annual basis. Quarterly financial results may be affected by the seasonal nature of the Company’s operations, the timing of utility rate decisions, the timing and demand of natural gas storage capacity sold and changes in natural gas storage fees and the amount of sunlight, wind and water available to produce renewable energy.

Certain comparative figures have been reclassified to conform to the current presentation.

3. SEGMENTED INFORMATION

SEGMENTED RESULTS

Results by operating segment for the three months ended June 30 are shown below:

2023 / 2022	Utilities Electricity	Utilities Natural Gas	Utilities Eliminations	Utilities Total	Energy Infrastructure	Corporate & Other	Intersegment eliminations	Consolidated
Revenues - external	**358**	**372**	**–**	**730**	**57**	**92**	**–**	**879**
	360	433	–	793	55	85	–	933
Revenues - intersegment	**2**	**1**	**(3)**	**–**	**13**	**13**	**(26)**	**–**
	3	2	(1)	4	15	(15)	(4)	–
Revenues	**360**	**373**	**(3)**	**730**	**70**	**105**	**(26)**	**879**
	363	435	(1)	797	70	70	(4)	933
Operating expenses (1)	**(134)**	**(239)**	**3**	**(370)**	**(41)**	**(96)**	**26**	**(481)**
	(114)	(232)	1	(345)	(53)	(106)	4	(500)
Depreciation, amortization and impairment	**(88)**	**(73)**	**–**	**(161)**	**(12)**	**(4)**	**–**	**(177)**
	(78)	(71)	–	(149)	(4)	(3)	–	(156)
Earnings from investment in joint ventures	**11**	**–**	**–**	**11**	**3**	**–**	**–**	**14**
	12	–	–	12	3	–	–	15
Net finance costs	**(55)**	**(36)**	**–**	**(91)**	**(7)**	**(3)**	**–**	**(101)**
	(55)	(35)	–	(90)	(2)	–	–	(92)
Earnings (loss) before income taxes	**94**	**25**	**–**	**119**	**13**	**2**	**–**	**134**
	128	97	–	225	14	(39)	–	200
Income tax (expense) recovery	**(16)**	**(6)**	**–**	**(22)**	**(4)**	**(1)**	**–**	**(27)**
	(26)	(25)	–	(51)	(4)	8	–	(47)
Earnings (loss) for the period	**78**	**19**	**–**	**97**	**9**	**1**	**–**	**107**
	102	72	–	174	10	(31)	–	153
Adjusted earnings (loss)	**75**	**44**	**–**	**119**	**9**	**(28)**	**–**	**100**
	95	61	–	156	10	(30)	–	136
Capital expenditures (3)	**149**	**137**	**–**	**286**	**41**	**5**	**–**	**332**
	110	133	–	243	49	2	–	294

Results by operating segment for the six months ended June 30 are shown below:

2023 2022	Utilities: Electricity	Utilities: Natural Gas	Utilities: Eliminations	Utilities: Total	Energy Infrastructure	Corporate & Other	Intersegment eliminations	Consolidated
Revenues - external	**735**	**928**	**–**	**1,663**	**152**	**195**	**–**	**2,010**
	759	996	–	1,755	109	179	–	2,043
Revenues - intersegment	**3**	**2**	**(5)**	**–**	**49**	**25**	**(74)**	**–**
	5	3	(2)	6	42	(7)	(41)	–
Revenues	**738**	**930**	**(5)**	**1,663**	**201**	**220**	**(74)**	**2,010**
	764	999	(2)	1,761	151	172	(41)	2,043
Operating expenses (1)	**(270)**	**(519)**	**5**	**(784)**	**(140)**	**(133)**	**74**	**(983)**
	(269)	(494)	2	(761)	(124)	(224)	41	(1,068)
Depreciation, amortization and impairment	**(167)**	**(147)**	**–**	**(314)**	**(24)**	**(7)**	**–**	**(345)**
	(157)	(142)	–	(299)	(8)	(6)	–	(313)
Earnings from investment in joint ventures	**24**	**–**	**–**	**24**	**9**	**–**	**–**	**33**
	24	–	–	24	9	–	–	33
Net finance costs	**(110)**	**(71)**	**–**	**(181)**	**(13)**	**(4)**	**–**	**(198)**
	(112)	(72)	–	(184)	(4)	(1)	–	(189)
Earnings (loss) before income taxes	**215**	**193**	**–**	**408**	**33**	**76**	**–**	**517**
	250	291	–	541	24	(59)	–	506
Income tax (expense) recovery	**(42)**	**(45)**	**–**	**(87)**	**(7)**	**(20)**	**–**	**(114)**
	(59)	(70)	–	(129)	(6)	11	–	(124)
Earnings (loss) for the period	**173**	**148**	**–**	**321**	**26**	**56**	**–**	**403**
	191	221	–	412	18	(48)	–	382
Adjusted earnings (loss)	**169**	**176**	**–**	**345**	**24**	**(52)**	**–**	**317**
	196	194	–	390	18	(53)	–	355
Total assets (2)	**10,778**	**8,681**	**(70)**	**19,389**	**2,424**	**1,154**	**(366)**	**22,601**
	10,644	8,865	(2)	19,507	1,342	1,350	(225)	21,974
Capital expenditures (3)	**294**	**253**	**–**	**547**	**83**	**6**	**–**	**636**
	231	229	–	460	92	5	–	557

(1) Includes total costs and expenses, excluding depreciation, amortization and impairment expense.
(2) 2022 comparatives are at December 31, 2022.
(3) Includes additions to property, plant and equipment, intangibles and $5 million and $11 million of interest capitalized during construction for the three and six months ended June 30, 2023 (2022 - $3 million and $5 million).

ADJUSTED EARNINGS

Adjusted earnings are earnings attributable to equity owners of the Company after adjusting for:

- the timing of revenues and expenses for rate-regulated activities;
- dividends on equity preferred shares of the Company;
- one-time gains and losses;
- unrealized gains and losses on mark-to-market forward and swap commodity contracts;
- impairments; and
- items that are not in the normal course of business or a result of day-to-day operations.

Adjusted earnings are a key measure of segment earnings used by the Chief Operating Decision Maker (CODM) to assess segment performance and allocate resources. Other accounts in the unaudited interim consolidated financial statements have not been adjusted as they are not used by the CODM for those purposes.

The reconciliation of adjusted earnings and earnings for the three months ended June 30 is shown below:

2023 **2022**	**Utilities** Electricity	Natural Gas	Total	**Energy Infrastructure**	**Corporate & Other**	**Consolidated**
Adjusted earnings (loss)	**75**	**44**	**119**	**9**	**(28)**	**100**
	95	61	156	10	(30)	136
Unrealized gains (losses) on mark-to-market forward and swap commodity contracts	**–**	**–**	**–**	**–**	**7**	**7**
	–	–	–	–	(19)	(19)
Rate-regulated activities	**12**	**(23)**	**(11)**	**–**	**3**	**(8)**
	8	11	19	–	1	20
IT Common Matters decision	**(2)**	**(3)**	**(5)**	**–**	**–**	**(5)**
	(2)	(1)	(3)	–	–	(3)
Impairment	**(8)**	**–**	**(8)**	**–**	**–**	**(8)**
	–	–	–	–	–	–
Dividends on equity preferred shares of Canadian Utilities Limited	**–**	**–**	**–**	**–**	**19**	**19**
	–	–	–	–	17	17
Earnings (loss) attributable to equity owners of the Company	**77**	**18**	**95**	**9**	**1**	**105**
	101	71	172	10	(31)	151
Earnings attributable to non-controlling interests						**2**
						2
Earnings for the period						**107**
						153

The reconciliation of adjusted earnings and earnings for the six months ended June 30 is shown below:

2023 2022	Utilities Electricity	 Natural Gas	 Total	Energy Infrastructure	Corporate & Other	Consolidated
Adjusted earnings (loss)	**169**	**176**	**345**	**24**	**(52)**	**317**
	196	194	390	18	(53)	355
Transition of managed IT services	**(1)**	**(7)**	**(8)**	**–**	**(1)**	**(9)**
	–	–	–	–	–	–
Unrealized gains (losses) on mark-to-market forward and swap commodity contracts	**–**	**–**	**–**	**–**	**68**	**68**
	–	–	–	–	(31)	(31)
Rate-regulated activities	**16**	**(18)**	**(2)**	**–**	**3**	**1**
	22	33	55	–	1	56
IT Common Matters decision	**(5)**	**(5)**	**(10)**	**–**	**–**	**(10)**
	(4)	(3)	(7)	–	–	(7)
Impairment	**(8)**	**–**	**(8)**	**–**	**–**	**(8)**
	–	–	–	–	–	–
AUC enforcement proceeding	**–**	**–**	**–**	**–**	**–**	**–**
	(27)	–	(27)	–	–	(27)
Workplace COVID-19 vaccination standard	**–**	**–**	**–**	**–**	**–**	**–**
	(3)	(5)	(8)	–	–	(8)
Gain on sale of ownership interest in a subsidiary company	**–**	**–**	**–**	**–**	**–**	**–**
	5	–	5	–	–	5
Dividends on equity preferred shares of Canadian Utilities Limited	**–**	**–**	**–**	**–**	**38**	**38**
	–	–	–	–	35	35
Earnings (loss) attributable to equity owners of the Company	**171**	**146**	**317**	**24**	**56**	**397**
	189	219	408	18	(48)	378
Earnings attributable to non-controlling interests						**6**
						4
Earnings for the period						**403**
						382

Transition of managed IT services

In the six months ended June 30, 2023, the Company recognized additional legal and other costs of $9 million (after-tax) related to the Wipro Ltd. master services agreements matter that was concluded on February 26, 2023. The impact was recorded in other expenses in the consolidated statements of earnings, provisions and other current liabilities in the unaudited interim consolidated balance sheets, and in changes in non-cash working capital (operating activities) in the unaudited interim consolidated statements of cash flows. As these costs are not in the normal course of business, they have been excluded from adjusted earnings.

Unrealized gains and losses on mark-to-market forward and swap commodity contracts

The Company's retail electricity and natural gas business in Alberta enters into fixed-price swap commodity contracts to manage exposure to electricity and natural gas prices and volumes. These contracts are measured at fair value. Unrealized gains and losses due to changes in the fair value of fixed-price swap commodity contracts are recognized in the Corporate & Other segment.

The CODM believes that removal of the unrealized gains and losses on mark-to-market forward and swap commodity contracts provides a better representation of operating results for the Company's operations.

Realized gains or losses are recognized in adjusted earnings when the commodity contracts are settled.

Rate-regulated activities

ATCO Electric Transmission, ATCO Electric Distribution, ATCO Electric Yukon, Northland Utilities (NWT), Northland Utilities (Yellowknife), ATCO Gas, ATCO Pipelines and ATCO Gas Australia are collectively referred to as the Regulated Utilities.

There is currently no specific guidance under IFRS for rate-regulated entities that the Company is eligible to adopt. In the absence of this guidance, the Regulated Utilities do not recognize assets and liabilities from rate-regulated activities as may be directed by regulatory decisions. Instead, the Regulated Utilities recognize revenues in earnings when amounts are billed to customers, consistent with the regulator-approved rate design. Operating costs and expenses are recorded when incurred. Costs incurred in constructing an asset that meet the asset recognition criteria are included in the related property, plant and equipment or intangible asset.

The Company uses standards issued by the Financial Accounting Standards Board (FASB) in the United States as another source of generally accepted accounting principles to account for rate-regulated activities in its internal reporting provided to the CODM. The CODM believes that earnings presented in accordance with the FASB standards are a better representation of the operating results of the Company's rate-regulated activities. Therefore, the Company presents adjusted earnings as part of its segmented disclosures on this basis. Rate-regulated accounting (RRA) standards impact the timing of how certain revenues and expenses are recognized when compared to non-rate regulated activities, to appropriately reflect the economic impact of a regulator's decisions on revenues.

Rate-regulated accounting differs from IFRS in the following ways:

	Timing Adjustment	Items	RRA Treatment	IFRS Treatment
1.	Additional revenues billed in current period	Future removal and site restoration costs, and impact of colder temperatures.	The Company defers the recognition of cash received in advance of future expenditures.	The Company recognizes revenues when amounts are billed to customers and costs when they are incurred.
2.	Revenues to be billed in future periods	Deferred income taxes, impact of warmer temperatures, and impact of inflation on rate base.	The Company recognizes revenues associated with recoverable costs in advance of future billings to customers.	The Company recognizes costs when they are incurred, but does not recognize their recovery until customer rates are changed and amounts are collected through future billings.
3.	Regulatory decisions received	Regulatory decisions received which relate to current and prior periods.	The Company recognizes the earnings from a regulatory decision pertaining to current and prior periods when the decision is received.	The Company does not recognize earnings from a regulatory decision when it is received as regulatory assets and liabilities are not recorded under IFRS.
4.	Settlement of regulatory decisions and other items	Settlement of amounts receivable or payable to customers and other items.	The Company recognizes the amount receivable or payable to customers as a reduction in its regulatory assets and liabilities when collected or refunded through future billings.	The Company recognizes earnings when customer rates are changed and amounts are recovered or refunded to customers through future billings.

The significant timing adjustments as a result of the differences between rate-regulated accounting and IFRS are as follows:

	Three Months Ended June 30		Six Months Ended June 30	
	2023	**2022**	**2023**	**2022**
Additional revenues billed in current period				
Future removal and site restoration costs [1]	**36**	31	**66**	62
Impact of colder temperatures [2]	**–**	4	**–**	–
Revenues to be billed in future periods				
Deferred income taxes [3]	**(38)**	(25)	**(74)**	(47)
Impact of warmer temperatures [2]	**(9)**	–	**(7)**	(2)
Impact of inflation on rate base [4]	**(11)**	(15)	**(21)**	(21)
Settlement of regulatory decisions and other items				
Distribution rate relief [5]	**4**	30	**9**	65
Other [6]	**10**	(5)	**28**	(1)
	(8)	20	**1**	56

(1) Removal and site restoration costs are billed to customers over the estimated useful life of the related assets based on forecast costs to be incurred in future periods.

(2) ATCO Gas Distribution's customer rates are based on a forecast of normal temperatures. Fluctuations in temperatures may result in more or less revenue being recovered from customers than forecast. Revenues above or below the normal temperatures in the current period are refunded to or recovered from customers in future periods.

(3) Income taxes are billed to customers when paid by the Company.

(4) The inflation-indexed portion of ATCO Gas Australia's (part of Natural Gas Distribution) rate base is billed to customers through the recovery of depreciation in subsequent periods based on the actual or forecasted annual rate of inflation. Under rate-regulated accounting, revenue is recognized in the current period for the inflation component of rate base when it is earned. Differences between the amounts earned and the amounts billed to customers are deferred and recognized in revenues over the service life of the related asset.

(5) In 2021, in response to the ongoing COVID-19 Pandemic, ATCO Electric Distribution and ATCO Gas Distribution applied for interim rate relief for customers to hold current distribution base rates in place. This was approved by the AUC in 2021. Based on direction from the AUC, collection of 2021 deferred rate amounts commenced in 2022 and for the three and six months ended June 30, 2023, $4 million (after-tax) and $9 million (after-tax) (2022 - $30 million (after-tax) and $65 million (after-tax)) was billed to customers.

(6) For the three and six months ended June 30, 2023, ATCO Electric Distribution recorded an increase in earnings $8 million (after-tax) and $24 million (after-tax) related to payments of electricity transmission costs.

IT Common Matters decision

Consistent with the treatment of the gain on sale in 2014 from the IT services business by the Company, financial impacts associated with the IT Common Matters decision are excluded from adjusted earnings. The amount excluded from adjusted earnings in the three and six months ended June 30, 2023 was $5 million (after-tax) and $10 million (after-tax) (2022 - $3 million (after-tax) and $7 million (after-tax)).

Impairment of electric utility assets

In the three and six months ended June 30, 2023, the Company recognized an impairment of $8 million (after-tax) relating to certain electricity generation assets in ATCO Electric Transmission. These assets had been removed from service and it was determined that they no longer had any remaining value. The impairment was recognized in depreciation, amortization and impairment expense in the unaudited interim consolidated statements of earnings. As the impairment is not in the normal course of business, the charge was excluded from adjusted earnings.

Alberta Utilities Commission (AUC) enforcement proceeding

For the six months ended June 30, 2022, the Company recognized costs of $27 million (after-tax) related to the AUC enforcement proceeding. As this proceeding was not in the normal course of business, these costs have been excluded from adjusted earnings.

Workplace COVID-19 vaccination standard

To safeguard the health and safety of employees, business partners, customers and communities, the Company required its employees, subject to certain exemptions, to be vaccinated against COVID-19 effective January 1, 2022. Employees who did not demonstrate they were vaccinated or did not have an approved exemption were placed on unpaid leave. These employees were subsequently offered severance and in the six months ended June 30, 2022, the Company incurred $8 million (after-tax) related to amounts paid and accrued. As these costs were not in the normal course of business and were a one-time item, they have been excluded from adjusted earnings.

Gain on sale of ownership interest in a subsidiary company

On March 31, 2022, the Company and Denendeh Investments Incorporated (DII) entered into a share purchase agreement to increase DII's ownership interest in Northland Utilities Enterprises Ltd. (NUE) from 14 per cent to 50 per cent. NUE is an electric utility company operating in the Northwest Territories, Canada and was a subsidiary of ATCO Electric Ltd. The change in ownership interest was accomplished through the Company's sale to DII of a 36 per cent ownership interest in NUE for proceeds, net of cash disposed, of $8 million. The transaction resulted in the Company and DII each having a 50 per cent ownership interest in NUE. The sale of ownership interest resulted in a gain on sale of $5 million (after-tax). As the gain on sale was not in the normal course of business, it was excluded from adjusted earnings.

4. REVENUES

The Company disaggregates revenues based on the nature of revenue streams. The disaggregation of revenues by each operating segment for the three months ended June 30 is shown below:

2023 2022	Utilities Electricity [1]	 Natural Gas [1]	 Total	Energy Infrastructure	Corporate & Other [2]	Consolidated
Revenue Streams						
Rendering of Services						
Distribution services	**144**	**218**	**362**	**–**	**–**	**362**
	146	264	410	–	–	410
Transmission services	**176**	**86**	**262**	**–**	**–**	**262**
	175	84	259	–	–	259
Customer contributions	**9**	**7**	**16**	**–**	**–**	**16**
	8	5	13	–	–	13
Franchise fees	**9**	**54**	**63**	**–**	**–**	**63**
	9	69	78	–	–	78
Retail electricity and natural gas services	**–**	**–**	**–**	**–**	**85**	**85**
	–	–	–	–	80	80
Storage and industrial water	**–**	**–**	**–**	**18**	**–**	**18**
	–	–	–	15	–	15
Total rendering of services	**338**	**365**	**703**	**18**	**85**	**806**
	338	422	760	15	80	855
Sale of Goods						
Electricity generation and delivery	**–**	**–**	**–**	**19**	**–**	**19**
	–	–	–	10	–	10
Commodity sales	**–**	**–**	**–**	**8**	**–**	**8**
	–	–	–	19	–	19
Total sale of goods	**–**	**–**	**–**	**27**	**–**	**27**
	–	–	–	29	–	29
Lease income						
Finance lease	**–**	**–**	**–**	**4**	**–**	**4**
	–	–	–	3	–	3
Other	**20**	**7**	**27**	**8**	**7**	**42**
	22	11	33	8	5	46
Total	**358**	**372**	**730**	**57**	**92**	**879**
	360	433	793	55	85	933

(1) For the three months ended June 30, 2023, Electricity and Natural Gas segments include $105 million of unbilled revenue (2022 - $115 million).

(2) For the three months ended June 30, 2023, Corporate & Other segment includes $34 million of unbilled revenue (2022 - $19 million) from retail electricity and natural gas energy services.

The disaggregation of revenues by each operating segment for the six months ended June 30 is shown below:

2023 2022	Utilities			Energy Infrastructure	Corporate & Other [2]	Consolidated
	Electricity [1]	Natural Gas [1]	Total			
Revenue Streams						
Rendering of Services						
Distribution services	**311**	**572**	**883**	**–**	**–**	**883**
	322	628	950	–	–	950
Transmission services	**343**	**173**	**516**	**–**	**–**	**516**
	359	171	530	–	–	530
Customer contributions	**18**	**12**	**30**	**–**	**–**	**30**
	16	11	27	–	–	27
Franchise fees	**19**	**152**	**171**	**–**	**–**	**171**
	19	170	189	–	–	189
Retail electricity and natural gas services	**–**	**–**	**–**	**–**	**186**	**186**
	–	–	–	–	169	169
Storage and industrial water	**–**	**–**	**–**	**37**	**–**	**37**
	–	–	–	26	–	26
Total rendering of services	**691**	**909**	**1,600**	**37**	**186**	**1,823**
	716	980	1,696	26	169	1,891
Sale of Goods						
Electricity generation and delivery	**–**	**–**	**–**	**47**	**–**	**47**
	–	–	–	17	–	17
Commodity sales	**–**	**–**	**–**	**38**	**–**	**38**
	–	–	–	45	–	45
Total sale of goods	**–**	**–**	**–**	**85**	**–**	**85**
	–	–	–	62	–	62
Lease income						
Finance lease	**–**	**–**	**–**	**7**	**–**	**7**
	–	–	–	7	–	7
Other	**44**	**19**	**63**	**23**	**9**	**95**
	43	16	59	14	10	83
Total	**735**	**928**	**1,663**	**152**	**195**	**2,010**
	759	996	1,755	109	179	2,043

(1) For the six months ended June 30, 2023, Electricity and Natural Gas segments include $105 million of unbilled revenue (2022 - $115 million). At June 30, 2023, $105 million of the unbilled revenue is included in accounts receivable and contract assets (2022 - $115 million).

(2) For the six months ended June 30, 2023, Corporate & Other segment includes $34 million of unbilled revenue (2022 - $19 million) from retail electricity and natural gas energy services. At June 30, 2023, $34 million of the unbilled revenue is included in accounts receivable and contract assets (2022 - $19 million).

5. EARNINGS PER SHARE

Earnings per Class A non-voting common (Class A) and Class B voting common (Class B) share are calculated by dividing the earnings attributable to Class A and Class B shares by the weighted average shares outstanding. Diluted earnings per share are calculated using the treasury stock method, which reflects the potential exercise of stock options and the shares held in the mid-term incentive plan (MTIP) Trust on the weighted average Class A and Class B Shares outstanding. In May 2023, all of the shares held in the MTIP Trust were sold (see Note 10).

The earnings and average number of shares used to calculate earnings per share are as follows:

	Three Months Ended June 30		Six Months Ended June 30	
	2023	**2022**	**2023**	**2022**
Average shares				
Weighted average shares outstanding	**269,898,937**	269,056,531	**269,712,964**	269,002,521
Effect of dilutive stock options	**84,863**	132,386	**75,794**	94,234
Effect of dilutive shares held in MTIP Trust	**218,156**	442,496	**326,841**	440,032
Weighted average dilutive shares outstanding	**270,201,956**	269,631,413	**270,115,599**	269,536,787
Earnings for earnings per share calculation				
Earnings for the period	**107**	153	**403**	382
Dividends on equity preferred shares of the Company	**(19)**	(17)	**(38)**	(35)
Non-controlling interests	**(2)**	(2)	**(6)**	(4)
Earnings attributable to Class A and B shares	**86**	134	**359**	343
Earnings and diluted earnings per Class A and Class B share				
Earnings per Class A and Class B share	**$0.32**	$0.50	**$1.33**	$1.28
Diluted earnings per Class A and Class B share	**$0.32**	$0.50	**$1.33**	$1.28

6. MARKETABLE SECURITIES

In February 2023, the Company invested $190 million in marketable securities primarily consisting of publicly traded investment grade fixed income corporate and government bonds, private fixed income funds, bank loans and commercial mortgage funds. The Company's marketable securities are actively managed by an external investment manager.

The marketable securities are initially measured at cost and are subsequently measured at fair value through profit or loss (FVTPL). For the three and six months ended June 30, 2023, realized gains of $2 million and $2 million, respectively, were recognized in interest income and unrealized losses of $3 million and $2 million, respectively, were recognized in other costs and expenses in the unaudited interim consolidated statements of earnings.

7. PROPERTY, PLANT AND EQUIPMENT

A reconciliation of the changes in the carrying amount of property, plant and equipment is as follows:

	Utility Transmission & Distribution	Energy Infrastructure	Land and Buildings	Construction Work-in-Progress	Other	Total
Cost						
December 31, 2022	22,292	613	760	752	825	25,242
Additions	**22**	–	–	**598**	**2**	**622**
Transfers	**402**	**2**	**3**	**(412)**	**5**	–
Retirements and disposals	**(39)**	–	**(7)**	**(2)**	**(24)**	**(72)**
Acquisition *(Note 13)*	–	**641**	–	–	–	**641**
Foreign exchange rate adjustment	**(69)**	**10**	**(2)**	**(2)**	**(3)**	**(66)**
Changes to asset retirement costs	–	**12**	–	–	–	**12**
June 30, 2023	**22,608**	**1,278**	**754**	**934**	**805**	**26,379**
Accumulated depreciation						
December 31, 2022	5,816	197	195	–	438	6,646
Depreciation and impairment	**262**	**20**	**9**	–	**25**	**316**
Retirements and disposals	**(37)**	–	**(7)**	–	**(24)**	**(68)**
Foreign exchange rate adjustment	**(17)**	**3**	–	–	**(2)**	**(16)**
June 30, 2023	**6,024**	**220**	**197**	–	**437**	**6,878**
Net book value						
December 31, 2022	16,476	416	565	752	387	18,596
June 30, 2023	**16,584**	**1,058**	**557**	**934**	**368**	**19,501**

The additions to property, plant and equipment included $7 million of interest capitalized during construction for the six months ended June 30, 2023 (2022 - $5 million).

PIONEER NATURAL GAS PIPELINE

On February 25, 2022, ATCO Gas and Pipelines Ltd., a wholly owned subsidiary of CU Inc., closed a transaction to transfer a 30 kilometer segment of the Pioneer Natural Gas Pipeline to Nova Gas Transmission Ltd. for $63 million. This asset was previously recorded as assets held-for-sale in prepaid expenses and other current assets in the consolidated balance sheets. The proceeds from sale are included in other investing activities in the unaudited interim consolidated statements of cash flows.

8. LONG-TERM DEBT

ACQUISITION FINANCING

On January 3, 2023, the Company entered into an unsecured non-revolving credit facility with a syndicate of lenders consisting of two $355 million tranches to finance the acquisition of a portfolio of wind and solar assets and projects (see Note 13). The first tranche was repaid on June 30, 2023 and the second tranche will mature on July 3, 2024. The unsecured non-revolving credit facility bears an interest rate of Canadian Dollar Overnight Rate (CDOR) plus an applicable margin.

PROJECT FINANCING

On May 25, 2023, ATCO Adelaide Wind Holdings Limited Partnership, an indirect wholly owned subsidiary of the Company entered into a limited recourse term loan of $90 million with a bank lender. The loan is secured by the assets of the borrower. The loan amortizes quarterly until final maturity on December 31, 2034 and bears interest at CDOR plus an applicable margin. To mitigate the variable interest rate risk, the Company entered into an interest rate swap agreement to fix the interest rate at 4.88 per cent, including the applicable margin (see Note 12).

OTHER

On May 1, 2023, the CU Inc., a wholly owned subsidiary, repaid $100 million of 9.4 per cent debentures (2022 - On April 1, 2022, CU Inc. repaid $125 million of 9.92 per cent debentures).

On June 30, 2023, the Company issued $268 million additional long-term debt from an existing unsecured extendible revolving credit facility with a syndicate of lenders. The facility matures on November 30, 2024 and bears an interest rate of CDOR plus an applicable margin.

9. EQUITY PREFERRED SHARES

DIVIDENDS

Cash dividends declared and paid per share are as follows:

	Three Months Ended June 30		Six Months Ended June 30	
(dollars per share)	**2023**	**2022**	**2023**	**2022**
Cumulative Redeemable Second Preferred Shares				
5.196% Series Y [(1)]	**0.3248**	0.2127	**0.6495**	0.4254
4.90% Series AA	**0.3063**	0.3063	**0.6125**	0.6125
4.90% Series BB	**0.3063**	0.3063	**0.6125**	0.6125
4.50% Series CC	**0.2813**	0.2813	**0.5625**	0.5625
4.50% Series DD	**0.2813**	0.2813	**0.5625**	0.5625
5.25% Series EE	**0.3281**	0.3281	**0.6563**	0.6563
4.50% Series FF	**0.2813**	0.2813	**0.5625**	0.5625
4.75% Series HH	**0.2969**	0.2969	**0.5938**	0.5637

(1) Effective June 1, 2022, the annual dividend rate for the Series Y Preferred Shares was reset to 5.196 per cent for the next five years. Prior to June 1, 2022, the annual dividend rate was 3.403 per cent.

The payment of any dividend is at the discretion of the Board and depends on the financial condition of the Company and other factors.

On July 12, 2023, the Company declared third quarter eligible dividends of $0.32475 per Series Y Preferred Share, $0.30625 per Series AA and Series BB Preferred Share, $0.28125 per Series CC, Series DD, and Series FF Preferred Share, $0.328125 per Series EE Preferred Share and $0.296875 per Series HH Preferred Share, payable on September 1, 2023 to share owners of record as of August 3, 2023.

10. CLASS A AND CLASS B SHARES

At June 30, 2023, there were 201,743,648 (December 31, 2022 - 201,356,327) Class A shares and 68,465,765 (December 31, 2022 - 68,548,665) Class B shares outstanding. In addition, there were 1,887,250 options to purchase Class A shares outstanding at June 30, 2023, under the Company's stock option plan (December 31, 2022 - 1,998,600).

DIVIDENDS

The Company declared and paid cash dividends of $0.4486 and $0.8972 per Class A and Class B share during the three and six months ended June 30, 2023 (2022 - $0.4442 and 0.8884). The Company’s policy is to pay dividends quarterly on its Class A and Class B shares. The payment of any dividend is at the discretion of the Board and depends on the financial condition of the Company and other factors.

On July 12, 2023, the Company declared a third quarter dividend of $0.4486 per Class A and Class B share, payable on September 1, 2023 to share owners of record as of August 3, 2023.

DIVIDEND REINVESTMENT PROGRAM

During the three and six months ended June 30, 2023, 129,603 and 287,421 Class A shares were issued under the Company's dividend reinvestment plan (2022 - 111,958 and 210,872), using re-invested dividends of $4 million and

$10 million (2022 - $5 million and $8 million). The shares were priced at an average of $35.72 per share and $35.52 per share (2022 - $39.32 per share and $37.01 per share).

MID-TERM INCENTIVE PLAN

In May 2023, the Company sold all of the 440,554 Class A shares that were held in trust for the MTIP for proceeds of $17 million. In the unaudited interim consolidated balance sheets, the cost of the Class A shares sold of $14 million was recorded as an increase to Class A and Class B shares and the after tax gain of $2 million was recorded as an increase to contributed surplus. In the unaudited interim consolidated statements of cash flows, the proceeds from the sale of $17 million were recorded in financing activities.

11. CASH FLOW INFORMATION

ADJUSTMENTS TO RECONCILE EARNINGS TO CASH FLOWS FROM OPERATING ACTIVITIES

Adjustments to reconcile earnings to cash flows from operating activities are summarized below.

	Three Months Ended June 30		Six Months Ended June 30	
	2023	**2022**	**2023**	**2022**
Depreciation, amortization and impairment	**177**	156	**345**	313
Dividends and distributions received from investment in joint ventures	**20**	34	**37**	37
Earnings from investment in joint ventures	**(14)**	(15)	**(33)**	(33)
Income tax expense	**27**	47	**114**	124
Unrealized (gains) losses on derivative financial instruments	**(10)**	25	**(89)**	40
Contributions by customers for extensions to plant	**24**	63	**80**	108
Amortization of customer contributions	**(16)**	(13)	**(30)**	(27)
Net finance costs	**101**	92	**198**	189
Income taxes paid	**(13)**	(10)	**(20)**	(22)
Other	**7**	3	**10**	2
	303	382	**612**	731

CASH POSITION

Cash position at June 30 is comprised of:

	2023	**2022**
Cash	**245**	1,087
Short-term investments	**3**	2
Restricted cash [(1)]	**5**	7
Cash and cash equivalents	**253**	1,096

(1) Cash balances which are restricted under the terms of joint arrangement agreements are considered not available for general use by the Company.

12. FINANCIAL INSTRUMENTS

FAIR VALUE MEASUREMENT

Financial instruments are measured at amortized cost or fair value. Fair value represents the estimated amounts at which financial instruments could be exchanged between knowledgeable and willing parties in an arm's length transaction. Determining fair value requires management judgment. The valuation methods used to determine the fair value of each financial instrument and its associated level in the fair value hierarchy is described below.

Financial Instruments	Fair Value Method
Measured at Amortized Cost	
Cash and cash equivalents, accounts receivable and contract assets and accounts payable and accrued liabilities	Assumed to approximate carrying value due to their short-term nature.
Finance lease receivables	Determined using a risk-adjusted interest rate to discount future cash receipts (Level 2).
Long-term debt and long-term advances due from joint venture	Determined using quoted market prices for the same or similar issues. Where the market prices are not available, fair values are estimated using discounted cash flow analysis based on the Company's current borrowing rate for similar borrowing arrangements (Level 2).
Measured at Fair Value	
Marketable securities	Determined using quoted market prices for the same or similar securities or alternative pricing sources and models with inputs validated by publicly available market providers (Level 2).
Interest rate swaps	Determined using interest rate forward rate yield curves at period-end (Level 2).
Foreign currency contracts	Determined using quoted forward exchange rates at period-end (Level 2).
Commodity contracts	Determined using observable period-end forward curves and quoted spot market prices with inputs validated by publicly available market providers (Level 2). Determined using statistical techniques to derive period-end forward curves using unobservable inputs or extrapolation from spot or forward prices in certain commodity contracts (Level 3).

FINANCIAL INSTRUMENTS MEASURED AT AMORTIZED COST

The fair values of the Company's financial instruments measured at amortized cost are as follows:

	June 30, 2023		December 31, 2022	
Recurring Measurements	Carrying Value	Fair Value	Carrying Value	Fair Value
Financial Assets				
Finance lease receivables	**141**	**160**	149	185
Financial Liabilities				
Long-term debt	**10,179**	**9,568**	9,540	8,565

(1) Long-term advances due from joint venture are recorded in other assets on the consolidated balance sheets.

FINANCIAL INSTRUMENTS MEASURED AT FAIR VALUE

Marketable Securities

At June 30, 2023, the Company's marketable securities measured at fair value include publicly traded investment grade fixed income corporate and government bonds, private fixed income funds, bank loans and commercial mortgage funds (see Note 6).

Derivatives Financial Instruments

The Company's derivative instruments are measured at fair value. At June 30, 2023 and December 31, 2022, the following derivative instruments were outstanding:

- interest rate swaps for the purpose of limiting interest rate risk on the variable future cash flows of long-term debt;
- foreign currency forward contracts for the purpose of limiting exposure to exchange rate fluctuations; and
- natural gas and forward power sale and purchase contracts for the purpose of limiting exposure to electricity and natural gas market price movements.

The balance sheet classification and fair values of the Company’s derivative financial instruments are as follows:

	Level 2		Level 3		
	Subject to Hedge Accounting		Subject to Hedge Accounting (1)	Not Subject to Hedge Accounting (2)	
Recurring Measurements	Interest Rate Swaps	Commodities (2)	Commodities		Total Fair Value of Derivatives
June 30, 2023					
Financial Assets					
Prepaid expenses and other current assets	**5**	**144**	**–**	**20**	**169**
Other assets	**39**	**36**	**–**	**51**	**126**
Financial Liabilities					
Provisions and other current liabilities	**–**	**33**	**–**	**79**	**112**
Other liabilities	**3**	**26**	**23**	**3**	**55**
December 31, 2022					
Financial Assets					
Prepaid expenses and other current assets	5	184	–	4	193
Other assets	45	91	–	14	150
Financial Liabilities					
Provisions and other current liabilities	1	36	–	98	135
Other liabilities	2	15	18	21	56

(1) Derivative financial instruments related to renewable power purchase agreements in the Company's electricity generation business are calculated using an internal forecasting model. Inputs to the model (Level 3) to calculate fair value include electricity generation forecast volumes and extrapolated forward power prices.

(2) Derivative financial instruments related to customer contracts in the Company's retail electricity and natural gas business are calculated using an internal forecasting model. Inputs to the model (Level 3) to calculate fair value of derivatives include electricity and natural gas forecast consumption volumes.

A reconciliation of the changes in the Company's derivative financial instruments classified as Level 3 is as follows:

	Subject to Hedge Accounting	Not Subject to Hedge Accounting	Total
December 31, 2022 [1]	(18)	(101)	(119)
Settlement of derivative contracts	–	**29**	**29**
Gains recognized in earnings	–	**61**	**61**
Gains recognized in other comprehensive income	**(5)**	–	**(5)**
June 30, 2023 [1]	**(23)**	**(11)**	**(34)**

(1) Net financial (liabilities) assets classified as Level 3 at end of the period.

For the three months ended June 30, the following realized and unrealized gains and losses on derivative financial instruments were recognized in the unaudited interim consolidated statements of earnings:

	2023			2022		
	Level 2	Level 3	Total	Level 2	Level 3	Total
Realized gains (losses)						
Revenues	**(4)**	–	**(4)**	(4)	–	(4)
Fuel costs	**(3)**	–	**(3)**	4	–	4
Purchased power	**28**	–	**28**	14	–	14
Other costs and expenses	**5**	**(18)**	**(13)**	4	(13)	(9)
	26	**(18)**	**8**	18	(13)	5
Unrealized gains (losses)						
Other costs and expenses	–	**10**	**10**	(1)	(24)	(25)
Total	**26**	**(8)**	**18**	17	(37)	(20)

For the six months ended June 30, the following realized and unrealized gains and losses on derivative financial instruments were recognized in the unaudited interim consolidated statements of earnings:

	2023			2022		
	Level 2	Level 3	Total	Level 2	Level 3	Total
Realized gains (losses)						
Revenues	**(9)**	–	**(9)**	(7)	–	(7)
Fuel costs	**(7)**	–	**(7)**	9	–	9
Purchased power	**52**	–	**52**	22	–	22
Other costs and expenses	**9**	**(29)**	**(20)**	10	(21)	(11)
	45	**(29)**	**16**	34	(21)	13
Unrealized gains (losses)						
Other costs and expenses	**(1)**	**90**	**89**	(4)	(36)	(40)
Total	**44**	**61**	**105**	30	(57)	(27)

Notional and maturity summary

The notional value and maturity dates of the Company's derivative instruments outstanding are as follows:

	Subject to Hedge Accounting			Not Subject to Hedge Accounting		
Notional value and maturity	**Interest Rate Swaps**	**Natural Gas** [1]	**Power** [2]	**Natural Gas** [1]	**Power** [2]	**Foreign Currency Forward Contracts**
June 30, 2023						
Purchases [3]	–	**41,956,725**	**4,214,832**	–	–	–
Sales [3]	–	**684,771**	**9,506,216**	**25,290,837**	**2,663,072**	–
Currency						
Canadian dollars	**352**	–	–	–	–	–
Australian dollars	**722**	–	–	–	–	–
Mexican pesos	–	–	–	–	–	**23**
Maturity	**2023-2045**	**2023-2027**	**2023-2038**	**2023-2028**	**2023-2028**	**2023**
December 31, 2022						
Purchases [3]	–	35,272,100	4,234,062	–	–	–
Sales [3]	–	1,227,947	10,451,215	24,050,972	2,181,310	–
Currency						
Australian dollars	355	–	–	–	–	–
Mexican pesos	725	–	–	–	–	23
Maturity	2023-2045	2023-2026	2023-2038	2023-2027	2023-2027	2023

(1) Notional amounts for the natural gas purchase contracts are the maximum volumes that can be purchased over the terms of the contracts.

(2) Notional amounts for the forward power sale and purchase contracts are the commodity volumes committed in the contracts.

(3) Volumes for natural gas and power derivatives are in GJ and MWh, respectively.

13. BUSINESS COMBINATION

On January 3, 2023, ATCO Power (2010) Ltd., a wholly owned subsidiary of the Company, acquired from Suncor Energy Inc. (Suncor) a portfolio of wind and solar assets and projects in Alberta and Ontario, Canada. The aggregate consideration paid on January 3, 2023 was $713 million, which included cash acquired of $38 million. The finalized working capital adjustment, which resulted in an additional payment of $16 million to Suncor, was recorded in the three months ended June 30, 2023. Identifiable assets acquired and liabilities assumed are $691 million.

The transaction was financed primarily by an unsecured non-revolving credit facility issued by a syndicate of lenders (see Note 8). The acquisition was accounted for as a business acquisition and its results are included in the Energy Infrastructure operating segment.

The fair value calculation of the major classes of assets acquired and liabilities assumed is shown below.

Assets	
Accounts receivable and contract assets	**10**
Property, plant and equipment	**641**
Construction work-in-progress	**46**
Intangible assets	**61**
Other assets	**9**
Right-of-use assets	**3**
Goodwill	**145**
Total assets	**915**
Liabilities and non-controlling interest	
Accounts payable and accrued liabilities	**(37)**
Deferred income tax liabilities	**(150)**
Lease liabilities	**(3)**
Other liabilities	**(7)**
Non-controlling interest	**(27)**
Total liabilities and non-controlling interest	**(224)**
Total identifiable net assets acquired	**691**

Revenues and other income of $21 million and $48 million, and earnings attributable to equity owners of the Company of $9 million and $18 million were included in the unaudited interim consolidated statements of earnings for the three and six months ended June 30, 2023. Transaction costs of $2 million for incremental legal and advisory services fees incurred were recognized as expenses during the fourth quarter ended December 31, 2022.